Rec'd 7/15/2020 - NMOCD

| Office | | ew Mexico | | | Form C-103 | |
|---|----------------------------|------------------|-------------------|--|-----------------------|--|
| District I - (575) 393-6161 | Energy, Minerals an | nd Natural Resou | rces | ADVAIG | Revised July 18, 2013 | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | | WELL API NO. 30-025-46332 | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | | licate Type of Le | | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | | | STATE 🔀 | FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505 | | | 6. Sta | te Oil & Gas Lea | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | , | | 0. 5. | iio on w ous no | | |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS | | | | nga Nama ar Uni | t Agraament Nome | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | 7. Lease Name or Unit Agreement Name | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | SAVAGE 2 STATE COM | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | | 8. Well Number 702H | | |
| 2. Name of Operator EOG RESOURCES INC | | | | 9. OGRID Number | | |
| 3. Address of Operator | | | | 10. Pool name or Wildcat | | |
| PO BOX 2267 MIDLAND, TX 79702 | | | | WC025 G09 S253309P;UPR WOLFCAMP | | |
| 4. Well Location | | | 1071 | | \A/EQT | |
| Unit Letter C: 505' feet from the NORTH line and 1671' feet from the WEST line | | | | | | |
| Section 2 | | | 2E NMPI | M Co | unty LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GR | | | | | | |
| Note that state and the state | | | | De la constitución de la constit | | |
| 12. Check | Appropriate Box to Indi | cate Nature of I | Notice, Report | or Other Data | a | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ | | | | | | |
| TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ | | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | | | | | |
| DOWNHOLE COMMINGLE | | | • | | | |
| CLOSED-LOOP SYSTEM □ | | _ | | | _ | |
| OTHER: | | OTHER: | <u>Completion</u> | 1 <u> </u> | <u> </u> | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | |
| proposed completion of rec | completion. | | | | | |
| | | | | | | |
| 11/14/2019 Rig released | | | | | | |
| 11/18/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi | | | | | | |
| 02/28/2020 Begin perf and Frac | | | | | | |
| 03/07/2020 Finish 17 stages perf & frac, 12,470-17,107', 960 3 1/8" shots, 11,966,943 lbs proppant + | | | | | | |
| 176,113 bbls load fluid | | | | | | |
| 03/10/2020 Drilled out plugs and clean out wellbore | | | | | | |
| 07/01/2020 Opened well to flowback - Date of First Production | | | | | | |
| Tbg will be run on this well in 3-6 months once flowback is complete | | | | | | |
| | | | | | | |
| Spud Date: 09/12/2019 | Rio Re | ease Date: | 11/14/2019 | | | |
| 307 12723 TS | Tag to | | | | | |
| | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | |
| Vo Mode 1 1 mg | | | | | | |
| SIGNATURE You Moddox TITLE Regulatory Analyst DATE 7/15/2020 | | | | | | |
| Type or print name Kay Maddo | X E-mail | address: kay_mad | ddox@eogresour | ces.com PHONE | E: 432-686-3658 | |
| For State Use Only | | | | | | |
| APPROVED BY: PM | TITLE | LM II | | DATE | 8/12/2020 | |
| MIROVED DI. | 111FE | LIVI II | | DAIE_ | UI IZIZUZU | |
| Conditions of Approval (if any): | | | | | | |