

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RODNEY ROBINSON FEDERAL 121H

2. Name of Operator

Contact: TAMMY R LINK

MATADOR PRODUCTION COMPANY E-Mail: tlink@matadorresources.com

9. API Well No.
30-025-46371-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area
PRONGHORN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R33E 270FNL 827FWL
32.340328 N Lat, 103.617096 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Drilling Sundry

9/27/2019 Rotate/Drill 17 1/2" surface hole f/120'-1354', run 13 3/8" casing, 54.5#, J-55 to/13,485'.

9/28/2019 Pumped 20 bbls fresh water spacer, 860 sx (290 bbls, 12.9 ppg) Lead cement, 420 sx (101 bbls, 14.80 ppg) tail cement drop plug and pump 199 bbls fresh water. Pump pressure of 500 psi and held for 5 minutes. Floats held and 204 bbls of cement to surface.

10/15/2019 NU spacer, spools, and BOP's function test BOP's. Test annular 250/low and 3500/high. Complet koony draw down test. (Good Test).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #506181 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/09/2020 (20PP1596SE)**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/12/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #506181 that would not fit on the form

32. Additional remarks, continued

10/17/2019 Rotate/drill and slide 12 1/4" F/1354'-5078'. Run 9 5/8", 40#, J-55 casing t/5063'. Total 17 jts.

10/18/2019 Test lines to/3000 psi, pump 20 bbls spacer. Lead cement 368.9 bbls (1090 sxs) @ 12.9 ppg, yield 1.9 water 10.1 gal/sk. Tail cement 111.8 bbls (465 sxs) @ 14.8 ppg, yield 1.35 water 6.2 gal/sk. Floats held 1.35 water 6.2 gal/sk. Floats held 188 bbls of cement to surface, Test seals t/8500 psi (Good Test). Test upper seals t/10,000 psi (Good Test).

10/19/2019 Rotate/Slide drill 8 3/4" f/5088' t/14,005'.

10/28/2019 Drill 8 3/4" lateral f/14,101'-21,072' through 11/30/2019.

12/2/2019 Run 5 1/2", 20#, P-110 casing fill casing. Run casing f/3,100'-6,000'.

12/3/2019 Run 5 1/2" production casing f/16,000'-21,241'. Pump 45 bbls of mud push spacer, mix and pump 410 bbls (753 sxs) Lead cement, 10.8 ppg, 30.06 yield, 18.94 gal/sk water, pump 74.7 bbls (3085 sxs) Tail cement 13.2 ppg, 1.36 yield, 6.54 gal/sk water, drop plug, displace with 470 bbls fresh water, (lost returns 440 bbls displacement). Bump plug at 1,700 psi held 2,200 psi, floats held.

12/4/2019 Open well up, set slips on 5 1/2" casing w/200,000 lbs actual string weight. Cut 5 1/2" casing. Pull cut off up to floor, remove trip nipple. Install tubing head test t/8500 psi (Good Test) Release rig @ 13:00 hrs on 12/4/2019.

Revisions to Operator-Submitted EC Data for Sundry Notice #506181

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM138876 | NMNM138876 |
| Agreement: | | |
| Operator: | MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601 | MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 |
| Admin Contact: | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 |
| Tech Contact: | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 | TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | PRONGHORN; BONE SPRING | PRONGHORN |
| Well/Facility: | RODNEY ROBINSON FEDERAL 121H Sec 6 T23S R33E Mer NMP SENW 270FNL 827FWL | RODNEY ROBINSON FEDERAL 121H Sec 6 T23S R33E 270FNL 827FWL 32.340328 N Lat, 103.617096 W Lon |