

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <span style="color: blue;">Rec'd 08/05/2020 - NMOCD</span> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name GRAMA RIDGE EAST 34 STATE COM 2BS  6. Well Number: 9H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>CHISHOLM ENERGY OPERATING, LLC</b>						9. OGRID <b>372137</b>												
10. Address of Operator <b>801 CHERRY STREET, SUITE 1200-UNIT 20</b> <b>FORT WORTH, TX 76102</b>						11. Pool name or Wildcat (28435) GRAMA RIDGE; BONE SPRING, NE												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	P	34	21S	34E		226	SOUTH	1273	EAST	LEA								
<b>BH:</b>	A	34	21S	34E		80	NORTH	465	EAST	LEA								
13. Date Spudded 03/02/2020		14. Date T.D. Reached 03/24/2020		15. Date Rig Released 03/28/2020		16. Date Completed (Ready to Produce) 06/08/2020		17. Elevations (DF and RKB, RT, GR, etc.)   3616'										
18. Total Measured Depth of Well 15020'MD/10294'TVD				19. Plug Back Measured Depth 14968'MD/10296'TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; CBL; MWD										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10560'-14940': GRAMA RIDGE; BONE SPRING, NE																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5# J-55		1770'		17.5"		1416		0								
9.625"		40# J-55		5587'		12.25"		1640		0								
5.5"		20# P-110		14973'		8.75"		1509		0								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 0.42", 56 HOLES /STAGE 21 STAGES/1176 TOTAL HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>18760'-11830'</td> <td>549 BBLS HCl + 139313 BBLS</td> </tr> <tr> <td></td> <td>SW W/4191104# 100 MESH +441145# 40/70</td> </tr> <tr> <td></td> <td>SAND</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	18760'-11830'	549 BBLS HCl + 139313 BBLS		SW W/4191104# 100 MESH +441145# 40/70		SAND
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<b>28. PRODUCTION</b>																		
Date First Production Oil-06/10/2020 Gas-06/09/2020		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )  FLOWING				Well Status ( <i>Prod. or Shut-in</i> )  PROD												
Date of Test 07/09/2020	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1025	Gas - MCF 1805	Water - Bbl. 635	Gas - Oil Ratio 1761											
Flow Tubing Press. 0	Casing Pressure 345	Calculated 24-Hour Rate	Oil - Bbl. 1025	Gas - MCF 1805	Water - Bbl. 635	Oil Gravity - API - ( <i>Corr.</i> ) 38												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) SOLD & FLARED							30. Test Witnessed By A&W FLOWBACK SOLUTIONS											
31. List Attachments DIRECTIONAL SURVEY, CBL,																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature <i>Jennifer Elrod</i> E-mail Address JELROD@CHISHOLMENERGY.COM			Printed Name JENNIFER ELROD			Title SR. REGULATORY ANALYST			Date 08/05/2020									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1705' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt SALADO 2170' TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3740' TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5560' TVD	T. Morrison	
T. Drinkard	T. Bone Springs 8370' TVD	T. Todilto	
T. Abo	T. Capitan Reef - 4320' TVD	T. Entrada	
T. Wolfcamp	T. 1st. Bone Spring 9475' TVD	T. Wingate	
T. Penn	T. 2nd Bone Spring -10040' TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology