

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SD 14 23 FED P19 20H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

30-025-45826-00-X1

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7655

10. Field and Pool or Exploratory Area

WC025G08S263205N-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E NWNE 455FNL 1380FEL  
32.049057 N Lat, 103.641457 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/22/19 - Notified Matthew Kade @ BLM of intent to test BOP.

7/24/19 - Full BOPE test to 250 psi low/6,650 psi high.

7/25/19-7/27/19 - Drill 12-1/4" intermediate hole to 4,705'.

7/27/19 - Notified Paul @ BLM of intent to run &amp; cmt csg. Ran 9-5/8" 43.50#, ICL-80 LTC csg to 4,696'; float collar @ 4,619', float shoe @ 4,694'.

7/28/19 - Cemented csg in place w/ 1,462 sks, Class C cmt, 300 bbls of cmt to surface, full returns throughout job, TOC @ surface. WOC as per BLM requirements. Test 9-5/8" interm csg to 3,860 psi for 30 min, good test. Begin drilling 8-1/2" hole.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #524821 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/11/2020 (20PP3299SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/10/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 08/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Entered - KMS NMOCD

## **Additional data for EC transaction #524821 that would not fit on the form**

### **32. Additional remarks, continued**

7/29/19 - Squeeze job, from 3,920'-4,715' with 507 sks, Class C cmt, TOC: ~3,920'. WOC as per BLM requirements. Continue drilling 8-1/2" hole.

8/4/19 - Drill 8-1/2" hole to 11,468'. Notified Stephen Baily @ BLM of intent to run & cmt liner.

8/5/19 - Ran 7-5/8" 29.70#, L-80 TSH 513 liner 4,361'-11,460'; float collar @ 11,415', float shoe @ 11,458'.

8/5/19 - Cemented liner in place w/ 586 sks, Class C cmt, 20 bbls of spacer to surface, TOC @ ~4,369'. WOC as per BLM requirements. N/D BOP, released rig.

11/3/19 - Notified Paul Flowers @ BLM of intent to test BOPE. BOPE test to 250 psi low/6,650 psi high, all tests good. Pressure test liner to 3,860 psi for 30 min, good test. Begin drilling 6-3/4" hole.

11/12/19 - Reached TD 22,565'.

11/12/19 - Notified Matthew Kade @ BLM of intent to run csg.

11/13/19 - Ran 5-1/2" 20#, P-110 BTC csg to 10,912' and 5" 18#, P-110 BTC csg to 22,548'; float collar @ 22,499', float shoe @ 22,546'. PBTD: 22,453'

11/14/19 - Notified Kristi Pruitt @ BLM of intent to cement csg. Cemented prod csg in place w/ 1,686 sks, Class H cmt, partial returns throughout job. TOC: 18,697'. WOC to reach 50 psi CS per BLM requirements.

11/16/19 - N/D BOP, released rig.

## Revisions to Operator-Submitted EC Data for Sundry Notice #524821

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118722	NMNM118722
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA SR REGULATORY AFFAIRS COORD E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7655
Tech Contact:	LAURA BECERRA SR REGULATORY AFFAIRS COORD E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7655
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G08S263205N;UP WOLFC	WC025G08S263205N-UP WOLFCAMP
Well/Facility:	SD 14 23 FED P19 20H Sec 14 T26S R32E Mer NMP NWNE 455FNL 1380FEL	SD 14 23 FED P19 20H Sec 14 T26S R32E NWNE 455FNL 1380FEL 32.049057 N Lat, 103.641457 W Lon