

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC062749B		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com		
3. Address 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079			3a. Phone No. (include area code) Ph: 832-486-2737		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 19 T26S R32E Mer NMP SENW 2498FNL 1699FWL 32.028664 N Lat, 103.717560 W Lon At top prod interval reported below Sec 19 T26S R32E Mer NMP SENW 2090FNL 2335FWL 32.029781 N Lat, 103.715515 W Lon At total depth Sec 7 T26S R32E Mer NMP NESW 2617FSL 2326FWL 32.057403 N Lat, 103.715563 W Lon			8. Lease Name and Well No. ZIA HILLS 19 FEDERAL COM 112H		
14. Date Spudded 02/07/2019			15. Date T.D. Reached 08/17/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2019			9. API Well No. 30-025-44239-00-S1		
18. Total Depth: MD 22322 TVD 11971			19. Plug Back T.D.: MD 22322 TVD 11971		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WOLFCAMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ONFILE			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T26S R32E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3182 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1199		956	301	0	
12.250	9.625 L-80	40.0	0	12269	4999	4992	1710	0	
8.500	5.500 P-110	23.0	0	22308		4918	1000	10635	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11511	22322	12269 TO 22273			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12269 TO 22273	ACIDIZE W/15% HCL, FRAC W/TOTAL PROPPANTS =

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/2020	02/24/2020	25	→	672.0	2276.0	2313.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI		→	645	2185	2220		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509477 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	941	1309	DOLOMITE/ANHYDRITE	RUSTLER	941
SALADO	1309	2571	SALT	SALADO	1309
CASTILE	2571	4251	SALT	CASTILE	2571
DELAWARE	4251	5204	SANDSTONE	DELAWARE	4251
CHERRY CANYON	5204	6630	SANDSTONE	CHERRY CANYON	5204
BRUSHY CANYON	6630	8060	SANDSTONE	BRUSHY CANYON	6630
BONE SPRING	8060	9261	SANDSTONE	BONE SPRING	8060
				BONE SPRING 1ST	9261

32. Additional remarks (include plugging procedure):
 BONE_SPRING_2ND_SAND TOP 9928' BOTTOM 10515' Sandstone
 BONE_SPRING_3RD_CARB TOP 10515' BOTTOM 11511' Limestone
 WOLFCAMP TOP 11511' BOTTOM 11728' Sandstone/Shale/Limestone
 WC_A TOP 11728' BOTTOM 22322' Shale/Sandstone/Limestone

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #509477 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/13/2020 (20JAS0209SE)

Name(*please print*) RHONDA ROGERS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/02/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #509477

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC062749B	NMLC062749B
Agreement:		NMNM138329X (NMNM138329X)
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 2197 SP2, 12W-155 HOUSTON, TX 77252 Ph: 832-486-2737	CONOCOPHILLIPS COMPANY 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079 Ph: 281 206 5281
Admin Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737
Tech Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737
Well Name: Number:	ZIA HILLS 17 FEDERAL COM 112H	ZIA HILLS 19 FEDERAL COM 112H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 19 T26S R32E Mer NMP	Sec 19 T26S R32E Mer NMP
Surf Loc:	SENW 2498FNL 1699FWL 32.028664 N Lat, 103.717560 W Lon	SENW 2498FNL 1699FWL 32.028664 N Lat, 103.717560 W Lon
Field/Pool:	WOLFCAMP	WOLFCAMP
Logs Run:	ON FILE	ONFILE
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND
Markers:	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND