

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Rec'd 8/17/2020 - NMOC

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114991

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**  
Email: **rebecca.deal@dvn.com**

3. Address **P O BOX 250** 3a. Phone No. (include area code)  
**ARTESIA, NM 88201** Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **NESE 2424FSL 299FEL 32.028332 N Lat, 103.484322 W Lon**  
At top prod interval reported below **NESE 2484FSL 433FEL**  
At total depth **Lot 1 2380FNL 313FEL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**GREEN WAVE 20 32 FED STATE COM 10H**

9. API Well No.  
**30-025-46052-00-S1**

10. Field and Pool, or Exploratory  
**BOBCAT DRAW-UPR WOLFCAMP**

11. Sec., T., R., M., or Block and Survey  
or Area **UNKNOWN**  
**Sec 20 T26S R34E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **12/13/2019** 15. Date T.D. Reached **02/18/2020** 16. Date Completed  
 D & A  Ready to Prod.  
**06/05/2020**

17. Elevations (DF, KB, RT, GL)\*  
**3343 GL**

18. Total Depth: **MD 22865** 19. Plug Back T.D.: **MD 22799** 20. Depth Bridge Plug Set: **MD**  
**TVD 12821** **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE-CMTTOSURF**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 867         |                      | 845                         |                   | 0           | 219           |
| 9.875     | 8.625 P110  | 32.0        | 0        | 11969       |                      | 985                         |                   | 810         | 0             |
| 7.875     | 5.500 P110  | 20.0        | 0        | 22851       |                      | 3015                        |                   | 0           | 404           |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 12474          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) WOLFCAMP | 13042 | 22741  | 13042 TO 22741      |      | 964       | OPEN         |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|-------------------------------|
| 13042 TO 22741 | 24,305,384# PROP, 17 BBL ACID |
|                |                               |
|                |                               |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/05/2020          | 06/22/2020        | 24           | →               | 684.0   | 1198.0  | 3953.0    |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               | 684     | 1198    | 3953      | 1751                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #520783 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top   | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|--------------|-------|--------|------------------------------|--------------|-------------|
|              |       |        |                              |              | Meas. Depth |
| RUSTLER      | 703   | 1080   | BARREN                       | RUSTLER      | 703         |
| SALADO       | 1080  | 5111   | BARREN                       | SALADO       | 1080        |
| BASE OF SALT | 5111  | 5349   | BARREN                       | BASE OF SALT | 5111        |
| DELAWARE     | 5349  | 9610   | OIL/GAS                      | DELAWARE     | 5349        |
| BONE SPRING  | 9610  | 12603  | OIL/GAS                      | BONE SPRING  | 9610        |
| WOLFCAMP     | 12603 |        | OIL/GAS                      | WOLFCAMP     | 12603       |

32. Additional remarks (include plugging procedure):

Intermediate Cmt as follows: Lead w/ 430 sx CIH, yld 4.00 cu ft/sk. Tail w/ 555 sx CIH, yld 1.14 cu ft/sk. Disp w/ 726 bbls disp. Est top of lead based on lift pressure: 1500?. Est top of tail 7143?.

Production Csg as follows: TD 7-7/8? hole @ 22,865?. RIH w/ 260 jts 5-1/2? 20# P110EC VAM 21 csg & 225 jts 5-1/2? 20# P110EC DWC/C IS PLUS csg, set @ 22,851?.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #520783 Verified by the BLM Well Information System.**

**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**

**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/13/2020 (20JAS0218SE)**

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #520783 that would not fit on the form**

**32. Additional remarks, continued**

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

## Revisions to Operator-Submitted EC Data for Well Completion #520783

|                                   | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|-----------------------------------|--|--|
| Lease:                            | NMNM114991   | NMNM114991   |
| Agreement:                        |  |  |
| Operator:                         | DEVON ENERGY PRODUCTION CO, LP<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102<br>Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COM LP<br>P O BOX 250<br>ARTESIA, NM 88201<br>Ph: 575-748-1854     |
| Admin Contact:                    | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429             | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429 |
| Tech Contact:                     | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429             | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429 |
| Well Name:<br>Number:             | GREEN WAVE 20-32 FED STATE COM<br>10H  | GREEN WAVE 20 32 FED STATE COM<br>10H  |
| Location:                         |  |  |
| State:                            | NM   | NM   |
| County:                           | LEA  | LEA  |
| S/T/R:                            | Sec 20 T26S R34E Mer   | Sec 20 T26S R34E Mer NMP   |
| Surf Loc:                         | NESE 2424FSL 299FEL  | NESE 2424FSL 299FEL 32.028332 N Lat, 103.484322 W Lon                                      |
| Field/Pool:                       | BOBCAT DRAW; UWC   | BOBCAT DRAW-UPR WOLFCAMP   |
| Logs Run:                         | NONE - CMT TO SURF   | NONE-CMTTOSURF   |
| Producing Intervals - Formations: | WOLFCAMP   | WOLFCAMP   |
| Porous Zones:                     | RUSTLER<br>SALADO<br>B/SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                                     | RUSTLER<br>SALADO<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                   |
| Markers:                          | RUSTLER<br>SALADO<br>B/SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                                     | RUSTLER<br>SALADO<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                   |