

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM117558

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**
Email: **rebecca.deal@dvn.com**

3. Address **P O BOX 250** 3a. Phone No. (include area code)
ARTESIA, NM 88201 Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 29 T23S R35E Mer NMP SWSE 335FSL 1340FEL**
At top prod interval reported below **Sec 29 T23S R35E Mer NMP SESE 35FSL 352FEL**
At total depth **Sec 20 T23S R35E Mer NMP NENE 44FNL 948FEL**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RED BULL 29-20 FEDERAL 4H

9. API Well No.
30-025-45907-00-S1

10. Field and Pool, or Exploratory
WC025G08S233528D

11. Sec., T., R., M., or Block and Survey or Area
UNKNOWN Sec 29 T23S R35E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
11/10/2019

15. Date T.D. Reached
11/28/2019

16. Date Completed
 D & A Ready to Prod.
04/14/2020

17. Elevations (DF, KB, RT, GL)*
3398 GL

18. Total Depth: MD **22110** TVD **11554**

19. Plug Back T.D.: MD **22045** TVD

20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1427		1135		0	436
12.250	9.625 J-55	40.0	0	5369	3845	1815		1420	0
8.750	5.500 P110EC	20.0	0	22097		2380		0	14

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11524							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER			11900 TO 21986		1234	OPEN
B) BONE SPRING	11900	21986				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11900 TO 21986	17,206,406# PROP. 0BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	05/03/2020	24	→	707.0	697.0	1371.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	781	226.0	→	707	697	1371	986	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	05/03/2020	24	→	707.0	697.0	1371.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	781	226.0	→	707	697	1371	986	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514802 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1153	1516	BARREN	RUSTLER	1153
SALADO	1516	5245	BARREN	SALADO	1516
BASE OF SALT	5245	5371	BARREN	BASE OF SALT	5245
DELAWARE	5371	8886	OIL/GAS	DELAWARE	5371
BONE SPRING	8886		OIL/GAS	BONE SPRING	8886

32. Additional remarks (include plugging procedure):

BLM witnessed cmt returns on Intermediate string.

Intermediate Csg as follows: TD 12-1/4? hole @ 5382?. RIH w/ 108 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# P-110EC BTC csg, set @ 5369?.

Production Csg as follows: TD 8 3/4? hole @ 18,500? & 8 1/2? hole @ 22,110?. RIH w/ 260 jts 5-1/2? 20# P-110EC VAM 21 HT csg & 231 jts 5-1/2? 20# P-110EC DWC/C IS+ csg, set @ 22,097?.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514802 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/10/2020 (20JAS0198SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514802 that would not fit on the form

32. Additional remarks, continued

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

Revisions to Operator-Submitted EC Data for Well Completion #514802

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM117558	NMNM117558
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429
Well Name: Number:	RED BULL 29-20 FED 4H	RED BULL 29-20 FEDERAL 4H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 29 T23S R35E Mer SWSE 335FSL 1340FEL	NM LEA Sec 29 T23S R35E Mer NMP SWSE 335FSL 1340FEL
Field/Pool:	WC-025 G-08 S233528D; LBS	WC025G08S233528D
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING LOWER BONE SPRING
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING