Rec'd 7/17/2020 - NMOCD Form C-103 State of New Mexico Revised July 18, 2013 Energy, Minerals and Natural Resources WELL API NO. 30-025-46333 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name **SAVAGE 2 STATE COM** 8. Well Number 704H 9. OGRID Number 7377 10. Pool name or Wildcat WC025 G09 S253309P;UPR WOLFCAMP line and 2272' feet from the EAST line NMPM County LEA **25S** Range

District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Ártesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator **EOG RESOURCES INC** 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 4. Well Location 310' feet from the NORTH В Unit Letter 2 Township Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON **CHANGE PLANS** MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/10/2019 Rig released 10/22/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi 03/09/2020 Begin perf and Frac 03/18/2020 Finish 16 stages perf & frac, 12.670-17.173', 960 3 1/8" shots, 11,332,980 lbs proppant + 194,151 bbls load fluid 03/22/2020 Drilled out plugs and clean out wellbore 07/01/2020 Opened well to flowback - Date of First Production Tbg will be run on this well in 3-6 months once flowback is complete 10/10/2019 09/11/2019 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. my Maddox TITLE Regulatory Analyst 7/16/2020 DATE **SIGNATURE** E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 Type or print name Kay Maddox For State Use Only PM LM II 8/19/2020 APPROVED BY: TITLE DATE Conditions of Approval (if any):

Submit 1 Copy To Appropriate District

Office