Rec'd 7/20/2020 - NMOCD

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-46339 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SAVAGE 2 STATE COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 722H Gas Well Other 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat PO BOX 2267 MIDLAND, TX 79702 WC025 G09 S253309P;UPR WOLFCAMP 4. Well Location feet from the NORTH line and 2272' 277 EAST Unit Letter feet from the line Section **NMPM** Township 32E County 25S Range 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3529' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON П CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING П CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM \Box OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/20/2019 Rig released 10/22/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi 03/09/2020 Begin perf and Frac 03/18/2020 Finish 17 stages perf & frac. 12.830-17.476'. 961 3 1/8" shots, 11.349.780lbs proppant + 265,764 bbls load fluid 03/20/2020 Drilled out plugs and clean out wellbore 07/01/2020 Opened well to flowback - Date of First Production Tbg will be run on this well in 3-6 months once flowback is complete 10/20/2019 09/11/2019 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst **SIGNATURE** 7/20/2020 DATE Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only LM II 8/19/2020 APPROVED BY: TITLE DATE Conditions of Approval (if any):