Rec'd 7/20/2020 - NMOCD

Submit To Appropr Two Copies	State of New Mexico						Form C-105											
District I 1625 N. French Dr.	. Hobbs. N	IM 88240		Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.								
District II		Oil Consequentian District						30-025-46339										
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						2. Type of Lease								
District IV		1220 South St. Francis Dr.							STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Name or Unit Agreement Name									
 ✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 									SAVAGE 2 STATE COM 6. Well Number:									
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and # #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										/or	722H							
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Opera	itor	EOG	RESOL	URCES INC						9. OGRID 7377								
10. Address of O	perator	DO D	27, 000			D TEVAO	7070					11. Pool name or Wildcat						
			JX 226	67 MIDLAND, TEXAS 79702							WC025 G09 S253309P; UPR WOLFCAMP							
12.Location	Unit Ltr	-	tion	Towns			Lot			Feet from the				from the			County	
Surface:	В			25S		32E				277		NORTH		2272	+	AST	LEA	
BH: 13. Date Spudded	0	ate T.D.		258		32E Released			1 16	107	lotod	SOUTH		2445	EAST LEA 17. Elevations (DF and RKB,		I	
09/11/2019		10/19/2			10/	/20/2019				07	/01/	1/2020 RT, GR, etc.) 3529' GR					529' GR	
18. Total Measur MD 17,476'	_	of Well D 12,54	3'		Ylug Bac MD 17	ck Measured Dep ,476 TVD 1		3'	20. Was Directional YES			Survey Made? 21.		21. Ty	Type Electric and Other Logs Run None			
_		of this co		- Top, Bottom, Name					NSL-7938									
23.	<u> </u>	,	,		CAS	ING REC	ORI) (R	Rep	ort all st	ring	gs set in we	ell)					
CASING SIZE WEIGHT LB			IGHT LB					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED							
9 5/8" 40# J-5								12 1/4"			450 CL C/CIRC							
7 5/8" 5 1/2"			.7# ECP 110 20# HCP 110		11,677' 17,476'			<u>8 3/4"</u> 6 3/4"		1513 CL C & H/SURF 590 CL H TOC 9890 CBL								
3 1/2			0# 11Q 1	_ 110		17,470				J 3/4		000 0211		, 0000	ODL			
				-														
SIZE	ТОР			воттом		LINER RECORD SACKS CEMEN				25.			JBING RECOR					
SIZE .	101			borrom		Breits Chilery		BERLEIN		UIZ	2,00		21 111 31	,1	TACK	DIC OLI		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
12,830-17,476' 3			' 3	3 1/8", 961 HOLES			ŀ	DEPTH INTERVAL 12,830-17,476'			AMOUNT AND KIND MATERIAL USED FRAC W/11,349,780 lbs proppant, 265,764 bbls load fld							
,																		
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
07/01/20			action Method (Flowing, gas lift, pumping - Size and type pump) Flowing						'	Producing								
Date of Test	Hour	s Tested	Ci	ioke Size		Prod'n For		Oil ·	- Bbl		Gas	as - MCF Water - Bbl. Gas - Oil Ratio					Dil Ratio	
07/04/2020		24		44		Test Period		2498				6093		3955		2	439	
Flow Tubing Press.	g Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		•	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 45										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
SOLD 31. List Attachments																		
C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
33. If an on-site b	urial was	s used at 1	ne weil, re	port the e	xact loc		ite bur	ial:				Longitude				NI A	D 1927 1983	
I hereby certif	sy thjat t	he info	mation	shown c			form	is tr	rue e	and compl	ete		ту	knowle	dge an	d belief	L 1361 1303 _	
Signature 4	Yun	M	adda	X		Printed Name Ka y	Mad Mad	ddc	x	Tit	le S	Senior Regula	tory	Specia	list	Date	07/20/2020	
Signature																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheasteri	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler	910'	T. Canyon_Brushy 7,205	T. Ojo Alamo	T. Penn A"			
T. Salt	1218'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4539'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen_		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1st BS Sand 9.800'	T. Entrada				
T. Wolfcamp 12,172'		T. 2nd BS Sand 10,449'	T. Wingate				
T. Penn		T. 3rd BS Sand 11,717	T. Chinle				
T. Cisco (Bough C)_		T.	T. Permian				

		111 11111111	_
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \		
Include data on rate of w	vater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
	toto		
No. 3, from	to	feet	
	T TENTO T O OTT BEOODE		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						·
						·	
							·