Rec'd 7/20/2020 - NMOCD

Submit 1 Copy 7 Office	To Appropriate District	Sta	ite of New Me	xico		Form C-103	
<u>District I</u> – (575)) 393-6161	Energy, Mi	nerals and Natu	ral Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	05 400 44	
<u>District II</u> – (575	5) 748-1283 Artesia, NM 88210	OIL CON	SERVATION DIVISION			25-46341	
District III – (505) 334-6178 1220 S			South St. Francis Dr.		5. Indicate Type of I	_	
1000 Dio Drozos Dd. Asten NM 97410			nta Fe, NM 87505		STATE X 6. State Oil & Gas L	FEE	
	cis Dr., Santa Fe, NM	54	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	303	6. State Off & Gas L	ease no.	
87505							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Ur	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					SAVAGE 2	STATE COM	
PROPOSALS.)					0 71 11 27 1		
1. Type of Well: Oil Well Gas Well Other					8. Well Number	741H	
2. Name of Operator EOG RESOURCES INC					9. OGRID Number 7377		
3. Address of Operator					10. Pool name or Wi	ldcat	
PO BOX 2267 MIDLAND, TX 79702					WC025 G09 S253309F	;UPR WOLFCAMP	
4. Well Location							
Unit Letter D: 550' feet from the NORTH line and 1719' feet from the WEST line							
Section 2 Township 25S Range 32E NMPM County LEA							
11 Flaggion (Show whather DR RKR PT CR atc.)							
3519'GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
	PULL OR ALTER CASING						
DOWNHOLE COMMINGLE							
CLOSED-LO	OP SYSTEM			OTHED: Came	mlation	M	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
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10/17/2019 Rig released							
11/18/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi							
	Begin perf and Frac		•				
03/08/2020 Finish 17 stages perf & frac, 12,900 - 17,655', 1020 3 1/8" shots, 12,188,579 lbs proppant +							
226,985 bbls load fluid							
03/11/2020 Drilled out plugs and clean out wellbore							
06/30/2020 Opened well to flowback - Date of First Production							
The will be run on this well in 3.6 months once flowback is complete							
Tbg will be run on this well in 3-6 months once flowback is complete							
Г							
Spud Date:	09/12/2019		Rig Release Da	te: 10/17/	2019		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Way Maddo TITLE Regulatory Analyst DATE 7/20/2020							
					DATE		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-68						E: <u>432-686-3658</u>	
For State Use Only							
A DDD CY POS -	W PEN		mymy n		D :	08/13/2020	
APPROVED E	· · / / / / / / / / / / / / / / / / / /						
Conditions	Approval (if any):	-	_TITLE		DATE_		