Rec'd 7/17/2020 - NMOCD

Submit 1 Copy To Appropriate Distric	t Stat	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Mi		nerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 8824	0			WELL API NO.	5-46342
011 D. 1 IISt Dt., Attesta, 1414 00210		ISERVATION DIVISION		5. Indicate Type of Le	
District III – (505) 334-6178 1220 \$		South St. Francis Dr.		STATE X	FEE
<u>District IV</u> = (505) 476-3460 Santa Fe, INIVI 87303		5	6. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				SAVAGE 2 S	STATE COM
PROPOSALS.)				8. Well Number	70511
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number	705H
EOG RESOURCES INC				-	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat WC025 G09 S253309P;UPR WOLFCAMP	
4. Well Location					
Unit Letter B : 343' feet from the NORTH line and 2272' feet from the EAST line					
Section 2 Township 25S Range 32E NMPM County LEA					
11 Elevation (Show whether DR RKR RT GR etc.)					
3528' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		□ o ⁻	THER: Com	oletion	${f oldsymbol{arphi}}$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
09/29/2019 Rig released					
10/22/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi					
03/10/2020 Begin perf and Frac					
03/18/2020 Finish 16 stages perf & frac, 12,530-17,175', 960 3 1/8" shots, 11,344,761 lbs proppant +					
190,135 bbls load fluid 03/22/2020 Drilled out plugs and clean out wellbore					
07/01/2020 Opened well to flowback - Date of First Production					
•					
Tbg will be run on this well in 3-6 months once flowback is complete					
Spud Date: 09/11/20	19	Rig Release Date:	09/29/	2019	
		•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
I hereby certify that the intermation above is true and complete to the best of thy knowledge and benefit.					
SIGNATURE With Maddy TITLE Regulatory Analyst DATE 7/17/2020					
SIGNATURE	y war	TITLE Regulat	ory Analyst	DATE_	7/17/2020
Type or print name Kay Mac	dox	E-mail address: Ki	w maddov@eoo	rocources com DIIONII	
	AUOA	E-man address	ay_maddox@eog	hesonices.com PHOM	E: 432-686-3658
For State Use Only	<u> </u>	L-man address	ay_maddox@eog	PHOM	E: <u>432-686-3658</u>
APPROVED BY: PM		TITLE LM II	ay_maddox@eog	DATE	8/19/2020