

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	--	--------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-46342
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
8. Name of Operator EOG RESOURCES INC	3. State Oil & Gas Lease No.
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
	6. Well Number: 705H

9. OGRID 7377	11. Pool name or Wildcat WC025 G09 S253309P; UPR WOLFCAMP <i>KZ</i>
-------------------------	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	2	25S	32E		343	NORTH	2272	EAST	LEA
BH:	O	2	25S	32E		112	SOUTH	2030	EAST	LEA
13. Date Spudded 09/11/2019	14. Date T.D. Reached 09/28/2019	15. Date Rig Released 09/29/2019	16. Date Completed (Ready to Produce) 07/01/2020	17. Elevations (DF and RKB, RT, GR, etc.) 3528' GR						
18. Total Measured Depth of Well MD 17,201' TVD 12,310'	19. Plug Back Measured Depth MD 17,175' TVD 12,310'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None							
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,530-17,175				SL						

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,075'	12 1/4"	450 CL C/CIRC	
7 5/8"	29.7# ECP 110	11,457'	8 3/4"	1521 CL C & H/SURF	
5 1/2"	20# HCP 110	17,201'	6 3/4"	600 CL H TOC 8140' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 12,530-17,175' 3 1/8", 960 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,530-17,175' FRAC W/1,344,761 lbs proppant, 190,135 bbls load fld			

28. PRODUCTION							
Date First Production 07/01/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 07/09/2020	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 2182	Gas - MCF 6114	Water - Bbl. 4637	Gas - Oil Ratio 2802
Flow Tubing Press.	Casing Pressure 1764	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
--	-----------------------

31. List Attachments **C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	<i>Kay Maddox</i>	Printed Name	Kay Maddox	Title Senior Regulatory Specialist Date 07/17/2020
E-mail Address	kay_maddox@edgresources.com			

