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Santa He, NM 8750 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT *Operator name and Address 7377 FOG RESURCES INC 7377 *Pool AND, TX 79702 *Reson for Films Code/ Effective bate INV 07/51/2020 *API Number *Pool Name 30-025-46342 *VC025 G09 S253309P; UPR WOLFCAMP *90610de *Poperty code \$AVAGE 2 STATE COM 705H Saturate Location Ut or fot no Col Internation For Films Code/ Effective bate INV 07/51/2020 Vot Rame 900 Name 321651 SALY Address Contain Ut or fot no Ut or fot no County Vot Name 2 2 2 2 2 2 Vot Name 4 9 2 2 2 2 2 2 2 2 2 <td>District III1000 Rio Bi</td> <td>l Conservati</td> <td colspan="5">ion Division Submit one copy to a</td> <td>to appr</td> <td>opriate Dis</td> <td>trict Office</td>	District III1000 Rio Bi	l Conservati	ion Division Submit one copy to a					to appr	opriate Dis	trict Office					
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V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 07/01/2020 07/01/2020 07/09/2020 24HRS ³⁵ Tbg. Pressure 1764 ³⁷ Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 40 2182 BOPD 4637 BWPD 6114 MCFPD OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Kay Maddoy Patricia Martinez Printed name: Kay Maddoy Itile: LM Kay Maddox LM Approval Date: 8/19/2020 E-mail Address: Kay_Maddox@eogresources.com 8/19/2020 8/19/2020			-												
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40 2182 BOPD 4637 BWPD 6114 MCFPD 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Approved by: Frinted name: Fatricia Martinez Kay Maddox Title: Ittle: Regulatory Analyst Approval Date: E-mail Address: Aphone: Kay_Maddox@eogresources.com Phone:	07/01/2020		07/01/2020				24HRS				Flessure		1764		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Printed name: Title: Kay Maddox Title: Regulatory Analyst 8/19/2020 E-mail Address: Kay_Maddox@eogresources.com Date: Phone:			³⁸ O	Dil	39	Water	⁴⁰ Gas						⁴¹ Test Method		
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddoy Printed name: Kay Maddoy Title: Kay Maddox Title: LM Regulatory Analyst Analyst Analyst Analyst Approval Date: 8/19/2020 E-mail Address: Kay_Maddox@eogresources.com Date: Phone: Phone:															
complete to the best of my knowledge and belief. Signature: Kay Maddoy Printed name: Kay Maddox Title: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone:									OILC	CONSERV	ATION	N DIVISIO	ON		
Kay Maddoy Patricia Martinez Printed name: Title: Kay Maddox Title: Kay Maddox LM Title: Approval Date: Regulatory Analyst 8/19/2020 E-mail Address: 8/19/2020 Kay_Maddox@eogresources.com Phone:															
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