## Rec'd 7/20/2020 - NMOCD

Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011  1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210					Oil Consequation Division						30-025-46343								
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease									
District IV					Santa Fe, NM 87505						STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPO																			
4. Reason for filing:												Lease Name or Unit Agreement Name							
☐ COMPLETI	ON DE	PORT (	Fill in bo	ves #1	an #1 through #21 for State and For walls and the						SAVAĞE 2 STATE COM								
	SURE A	` TTACH	IMENT	(Fill in	res #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or usure report in accordance with 19.15.17.13.K NMAC)						726H								
7. Type of Completion:																			
New Well   Workover   Deepening   Plugback   Different Reservoir   Other    8. Name of Operator   FOG RESOURCES INC   9. OGRID   7377										· .									
10. Address of O	nerator	EUG	RESC	JUK	OURCES INC							$\dashv$	11. Pool name or Wildcat						
					MIDLAND, TEXAS 79702							WC025 G09 S253309P; UPR WOLFCAMP							
12.Location Surface:	Unit Lt	r S	ection	-	Townsh	nip	Range	Lot		Feet fro		he	N/S Line	Feet from the		+		County	
	Α		2		25S		32E				358		NORTH		209	+	ST_	LEA	
BH:	P	Date T. D.	2 Reached		25S	nta D:	32E Released	<u></u>		1.0	112	loter	SOUTH (Ready to Prod	SOUTH 786			ST	LEA and RKB,	
13. Date Spudded 09/14/2019	1   14.1	Date 1.D		1	15. D	-	21/2019			10.	-	(Ready to Prod	ucej						
18. Total Measure MD 17,589'	_		l		19. Plug Back Measured Depth MD 17,570' TVD 12,585				20. Was Directional Su						ther Logs Run				
22. Producing Int	erval(s),	of this c			p, Bott	om, Na						_			-			SL	
23.		, , , , , ,	, , , , , ,		- (	CAS	ING REC	ORD	(R	lep	ort all st	ring	gs set in we	ell)		_			
CASING SI	ZE	W	EIGHT L	B./FT.					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED		
9 5/8" 40# J-5								12 1/4"			560 CL C/CIRC								
7 5/8" 5 1/2"			29.7# ECP 20# HCP						<u>8 3/4"</u> 6 3/4"			1485 CL C & H/SURF 540 CL H TOC 8620 CBL							
3 1/2			<u> 20# []</u>	<u> </u>	<u>17,569</u>				0 3/4			510 5211 100 0020							
					Ì														
24.	LTOD		1.				ER RECORD SACKS CEMENT				25.		_	IG REC		DACK	ER SET		
SIZE	TOP			ВОТТОМ			SACKS CEMENT		SCREEN		SIZ			DEPTH SET		PACK	EK SE I		
	<u> </u>													-					
26. Perforation	record (	interval,	size, and	number)								ACTURE, CEMENT, SQUEEZE, ETC.							
12,855 -17,570' 3			3 1/8", 1065 HOLES				-	•			AMOUNT AND KIND MATERIAL USED FRAC W/12,307,252 lbs proppant, 247,648 bbls load fld								
12,000-17,070 0				, 1000 TIOLEG					∠,83	00 - 17,000	,	FRAC VV/12,3	07,20	z ius pro	ipparit, 2	247,040	DDIS IUAU IIU		
20								PDO	Ŋτ	IC'	TION								
28.  Date First Produc	tion		Proc	luction	n Meth	od (Fle						)	Well Status	(Prod	l. or Shut	-in)		-	
07/01/20		uction Method (Flowing, gas lift, pumping - Size and type pump)  Flowing						•	Producing										
Date of Test Hours Tested		i T	Choke Size Prod'n For					Oil - Bbl Ga			Gas	s - MCF Water - E			ol. Gas - Oil Ratio		Dil Ratio		
07/03/2020				40 Test Period				2013			1		5158		ľ	715			
Flow Tubing Press.			- 1	Calculated 24- Oil - Bbl. Hour Rate			L	l		Water - Bbl.		Oil Gra	il Gravity - API - (Corr.)						
2356  29. Disposition of Gas (Sold, used for fuel, v									45 30. Test Witnessed By										
SOLD																			
C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture																			
32. If a temporary	pit was	used at	the well,	attach	a plat	with th	e location of the	tempora	агу р	oit.									
33. If an on-site b	ourial wa	s used at	t the well,	report	t the ex	xact loc		site buri	al:			_							
I hereby certij	fy that	the inf	ormatio	n sho	wn o	n hotl	Latitude	form	is tr	110	and comp	leto	Longitude	f mv	knowle	dae an		D 1927 1983	
Signature		_	JGd A			1	Printed	/ Mac			_		Senior Regula			•		07/20/2020	
E-mail Addre	· `, /	,	( ' ldox@e			ces.co	-												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	New Mexico	Northwestern New Mexico				
T. Anhy Rustler	968'	T. Canyon_Brushy 7,308'	T. Ojo Alamo	T. Penn A"			
T. Salt	1543'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4680"	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1st BS Sand 9,896'	T. Entrada				
T. Wolfcamp 1	2,258'	T. 2nd BS Sand 10,535'	T. Wingate				
T. Penn		T. 3rd BS Sand 11,818'	T. Chinle				
T. Cisco (Bough C)		Т.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		WATER SANDS	
Include data on rate of v	water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feetfeet	
No. 2, from	to	feet	
•	to		
- · · · · - <b>,</b> · · · · · · · · · · · · · · · · · · ·			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							