State of New Mexico

Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

<u>District III</u>1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT								
<sup>1</sup> Operator name and Add	ress	<sup>2</sup> OGRID Numbe	r					
EOG RESOURCES INC		7377						
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date						
MIDLAND, TX 79702		NW 07/01/2020						
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code					
30 – 025-46343	WC025 G09 S253309P; UPR WOLFC	CAMP	98180					
<sup>7</sup> Property Code			<sup>9</sup> Well Number					
321651	SAVAGE 2 STATE COM		726H					

### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
Α	2	25S	32E		358′	NORTH	1209'	EAST	LEA
<sup>11</sup> Bo	ottom Ho	le Location							

UL or lot no P	Section 2	Township 25S	Range 32E	Lot Idn	Feet from the 112'	North/Sout SOUTH	h	Feet from the 786'	East/ EAST	West line	County LEA
12 Lse Code S	de <sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> ( Connect	Gas ion Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	ENTERPRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

#### IV. **Well Completion Data**

<sup>21</sup> Spud Date 09/14/2019		eady Date 07/01/2020	<sup>23</sup> TD 17,589'	<sup>24</sup> PBTD 17,570'	<sup>25</sup> Perforation 12,855-17,570	·
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/4"		9	5/8"	1,101'		560 SXS CL C/CIRC
8 3/4"		7	5/8"	11,659' 1485 SXS CL C		1485 SXS CL C & H/CIRC
6 3/4"		5	1/2"	17,589'		540 SXS CL H TOC 8620' CBL

# V. Well Test Data

07/20/2020

31 Date New Oil	<sup>32</sup> Gas De	elivery Date	<sup>33</sup> Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
07/01/2020	07/0	01/2020	07/03/2020	24HRS		2356
<sup>37</sup> Choke Size	<sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water					<sup>41</sup> Test Method
40				<sup>40</sup> Gas		rest wiethou
40	2013	ВОРО	5158 BWPD	5467 MCFPD		
' '			ervation Division have ven above is true and	OIL	CONSERVATION DIVISION	N
complete to the bes	t of my know	ledge and beli	ef.			
Signature:	·			Approved by:		
	ay Ma	rddox		Patrio	ia Martinez	
Printed name:		/		Title:		
Kay Maddox				LM II		
Title:				Approval Date:		
Regulatory Analyst				8/19/2	2020	
E-mail Address:						
Kay_Maddox@eogr	esources.co	m				
Date:		Phone:				
07/20/20	20	432-686-3658	3			