Rec'd 7/20/2020 - NMOCD

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	ources Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	30-025-46348
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK ATION FOR PERMIT" (FORM C-101) FOR SUCH	SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 707H
2. Name of Operator EOG RI	ESOURCES INC	9. OGRID Number 7377
3. Address of Operator	2267 MIDLAND, TX 79702	10. Pool name or Wildcat
4. Well Location	ZZOT MIDEAND, TX 7370Z	WC025 G09 S253309P;UPR WOLFCAMP
Unit Letter A : 385' feet from the NORTH line and 1228' feet from the EAST line		
Section 2 Township 25S Range 32E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543' GR		
0040 01(
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REME	DIAL WORK ALTERING CASING
		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING	G/CEMENT JOB
CLOSED-LOOP SYSTEM		-
OTHER: 13. Describe proposed or complete	OTHER	Completion
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/29/2019 Rig released		
10/31/2019 MIRU prep to frac- Test void to 5000 psi, seals & flanges to 8500 psi		
03/01/2020 Begin perf and Frac		
03/05/2020 Finish 14 stages perf & frac, 13,121-17,231', 840 3 1/8" shots, 10,080,939 lbs proppant + 149,479 bbls load fluid		
03/08/2020 Drilled out plugs and clean out wellbore		
07/01/2020 Opened well to flowback - Date of First Production		
Tbg will be run on this well in 3-6 months once flowback is complete		
Spud Date: 09/14/2019	Rig Release Date:	10/29/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Any Medi	ICA	
SIGNATURE YMY MUUU	TITLE Regulatory A	Analyst DATE 7/20/2020
Type or print name Kay Maddox	E-mail address: kay_m	addox@eogresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY:	TITLE_	DATE
Conditions of Approval (if any):		