Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011								
1625 N. French Dr. District II 811 S. First St., Art								1. WELL API NO. 30-025-46348									
District III			l Conservat						2. Type of Lease								
1000 Rio Brazos Ro District IV		12	20 South S				r.		3. State Oil &		FEE Lease No.		ED/IND	IAN			
1220 S. St. Francis			D DEO	Santa Fe, NM 87505							J. Blate Off &					(in	
WELL COMPLETION OR RECOMPLETION REPO																	
	for State and Fee					5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM 6. Well Number:											
#33; attach this ar	nd the plat t		ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or are report in accordance with 19.15.17.13.K NMAC)					707H									
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	ator E			URCES INC							9. OGRID 7377						
10. Address of O			267 MI	DI AN	D TEVAS	7070	าว				11. Pool name or Wildcat						
					D, TEXAS		JZ 				WC025 G09 S253309P; UPR WOLFCAMP						
12.Location	Unit Ltr	Section	Town		Range	Lot			Feet from t		N/S Line	Feet from the		E/W Line		County	
Surface:	A	2	258		32E	ļ		_	385		NORTH	1228		E.F	ST	LEA	
BH:	P	2	258		32E				110		SOUTH		333		ST	LEA	
13. Date Spudded 09/14/2019	1	0/27/2019	ea 15.		Released /29/2019			16.			(Ready to Prod 2020	ucej	R'	17. Elevations (DF and RKB, RT, GR, etc.) 3543' GR			
18. Total Measure			19.		ck Measured Dep	oth		20.			Survey Made?		21. Typ	e Electr	ic and O	ther Logs Run	
MD 17,250'		12,355'		MD 17	•	12,35	5'		YES					No	one		
22. Producing Int		this complet 3,121 - 17,		ttom, N	ame											SL	
23.	O/WII 10	<u>,, 12 - 17,</u>	-01	CAS	ING REC	ORI) (R	enc	ort all st	ring	os set in we	-11)				OL	
CASING SIZ	ZE	WEIGHT	LB./FT.					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED	
9 5/8" 40# J-5		-55	5 1,094'			12 1/4"			560 CL C/CIRC								
7 5/8"			# ECP 110		11,762'		8 3/4"			1450 CL C & H/SURF							
5 1/2"	5 1/2" 20		HCP 110	CP 110 17,250'			6 3/4"			-	530 CL H TOC 93901 CBL						
	-																
24.				LIN	ER RECORD					25.	T	UBIN	NG REC	ORD			
SIZE	TOP	TOP BOTTOM			SACKS CEMEN		SCREEN		SIZ	ZE		DEPTH SET		PACK	ĒR SET		
		<u>-</u>					-				+						
26. Perforation	record (inte	erval, size, a	d number)	-			27	ACI	D. SHOT.	FRA	ACTURE, CE	<u> </u>	T. SOUI	EEZE.	ETC.		
1							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
13,121 - 17,231' 3			3 1/8", 8	1/8", 840 HOLES			_1;	3,12	<u> 1-17,231'</u>		RAC W/10,080,939 lbs proppant, 149,479 bbls load fld						
								+									
28.						pp/)DI.	ī C n	ΓΙΟΝ		<u> </u>			_			
Date First Produc	tion	Pr	oduction Me	thod (Fl	owing, gas lift, p)	Well Status	(Prod	l. or Shut-	in)			
07/01/20		_	Flow	Flowing						Producing							
Date of Test	Hours Tested Choke Size Prod'n For Oil - Bb				I .			Water - Bbl. Gas - Oil Ratio									
07/03/2020	24 40		2342			6127		4181 2616									
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i> 45		r.)						
29. Disposition of SOL	, vented, etc.	ented, etc.)					30. Test Witnessed By										
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site b	urial was us	sed at the we	I, report the	exact lo	cation of the on-s	site bur	rial:										
					Latitude						Longitude		_		NA	D 1927 1983	
I hereby certif	y that the	informati	on shown		<i>h sides of this</i> Printed	form	is tr	ue c	and compl	ete	to the best of	my	knowled	dge an	d belief	,	
Signature																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southear	stern New Mexico	Northwestern New Mexico				
T. Anhy Rustler 978'	T. Canyon Brushy 7,321'	T. Ojo Alamo	T. Penn A"			
T. Salt 1553'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4690'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House_	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1st BS Sand 9,903'	T. Entrada				
T. Wolfcamp 12,265'	T. 2nd BS Sand 10,542'	T. Wingate				
T. Penn	T. 3rd BS Sand 11,825'	T. Chinle_				
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS			

			SANDS C	IR GAS IR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	ITHOLOGY RECORD	Attach additional sheet if neo	cessary)	

Thickness

Thickness

Fı	rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					,			
						1		
						3		
	l							