

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC061873B	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@devn.com				6. If Indian, Allottee or Tribe Name	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T25S R32E Mer NMP At surface SWNW 2170FNL 895FWL 32.146131 N Lat, 103.702910 W Lon Sec 8 T25S R32E Mer NMP At top prod interval reported below SWNW 2581FNL 399FWL 32.144997 N Lat, 103.704518 W Lon Sec 5 T25S R32E Mer NMP At total depth Lot 4 144FNL 414FWL 32.166232 N Lat, 103.704504 W Lon				8. Lease Name and Well No. CHINCOTEAGUE 8-5 FED COM 521H 9. API Well No. 30-025-46438-00-S1	
10. Field and Pool, or Exploratory WC025G06S253206M-BONE SPRING 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R32E Mer NMP				12. County or Parish LEA	
13. State NM				14. Date Spudded 11/21/2019	
15. Date T.D. Reached 12/08/2019				16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/05/2020	
17. Elevations (DF, KB, RT, GL)* 3439 GL				18. Total Depth: MD 17099 TVD 8967	
19. Plug Back T.D.: MD 17081 TVD 8967				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		842		875		0	
12.250	9.625 J-55	40.0		4667		1335		0	
8.750	5.500 P110EC	20.0		11063					
8.250	5.500 P110EC	20.0		17084		2005		4750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8621							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9365	17070	9365 TO 17070	0.000	934	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9365 TO 17070	FRAC TOTALS 11569200 LBS PROP 214738 BBLS FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2020	06/15/2020	24		693.0	1457.0	1687.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 693	Gas MCF 1457	Water BBL 1687	Gas:Oil Ratio 2102	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #519195 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	737			RUSTLER	737
SALADO	1081			SALADO	1081
DELAWARE	4513			DELAWARE	4513
BONE SPRING	8357			BONE SPRING	8357

32. Additional remarks (include plugging procedure):
 3/27/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS.
 TOC @ 4750'. TIH W/PUMP THROUGH FRAC PLUG AND GUNS.
 3/27/2020-4/16/2020 PERF BONESPRING, 9365-17070, TOTAL 934 HOLES, IN 32 STAGES.
 FRAC TOTALS 11569200 LBS PROP 214738 BBLS FLUID,ND FRAC, MIRU PU, NU BOP, DO PLUGS & CO TO FLOAT
 COLLAR/PBTD 12/9/2019: 17081' MD/ 8967.9' TVD CHC, FWB, ND BOP.
 READY TO PRODUCE: 6/5/2020
 TUBING SET: 5/13/2020 @ 8621', L-80, 2-7/8", 260 JNTS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #519195 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/17/2020 (20JAS0227SE)

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 06/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #519195 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Well Completion #519195

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560
Well Name: Number:	CHINCTOEAGUE 8-5 FED COM 521H	CHINCOTEAGUE 8-5 FED COM 521H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 8 T25S R32E Mer	Sec 8 T25S R32E Mer NMP
Surf Loc:	SWNW 2170FNL 895FWL 32.146131 N Lat, 103.702910 W Lon	SWNW 2170FNL 895FWL 32.146131 N Lat, 103.702910 W Lon
Field/Pool:	WC-0 25 G-06 S253206M;BON	WC025G06S253206M-BONE SPRING
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING

From: jlsanchez@blm.gov
To: [Harms, Jenny](#)
Cc: jlsanchez@blm.gov
Subject: Well CHINCOTEAGUE 8-5 FED COM 521H
Date: Monday, August 17, 2020 1:05:13 PM
Attachments: [EC519195.pdf](#)

Reclamation is due 12/05/2020.

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 519195. Please be sure to open and save all attachments to this message, since they contain important information.