

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061873B

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
jennifer.harms@dvn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-6560**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 8 T25S R32E Mer NMP**
SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon
At top prod interval reported below **Sec 8 T25S R32E Mer NMP**
SENW 2110FNL 1674FWL 32.146303 N Lat, 103.700392 W Lon
At total depth **Sec 32 T24S R32E Mer NMP**
NENW 107FNL 1674FWL 32.180863 N Lat, 103.699813 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CHINCOTEAGUE 8-32 FED ST COM 522H

9. API Well No.
30-025-46475-00-S1

10. Field and Pool, or Exploratory
WC025G06S253206M-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area **UNKNOWN**
Sec 8 T25S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/01/2020

15. Date T.D. Reached
01/15/2020

16. Date Completed
 D & A Ready to Prod.
06/11/2020

17. Elevations (DF, KB, RT, GL)*
3439 GL

18. Total Depth: **MD 21794**
TVD 9016

19. Plug Back T.D.: **MD 21779**
TVD

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		780		610		0	
12.250	9.625 J-55	40.0		4677		695		0	
8.750	5.500 P110EC	20.0		17809					
8.250	5.500 P110EC	20.0		21782		3000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8550							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9206	21769	9206 TO 21769	0.000	1504	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9206 TO 21769	FRAC TOTALS 19088600 LBS PROP 351032 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2020	06/15/2020	24		470.0	888.0	1965.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI				470	888	1965	1889	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #519402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	725			RUSTLER	725
SALADO	1072			SALADO	1072
DELAWARE	4524			DELAWARE	4524
BONE SPRING	8392			BONE SPRING	8392

32. Additional remarks (include plugging procedure):

4/10/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TOC @ 3530'. TIH W/PUMP THROUGH FRAC PLUG AND GUNS.
4/9/2020-5/2/2020 PERF BONESPRING, 9206-21769, TOTAL 1504 HOLES, IN 51 STAGES. FRAC TOTALS 19088600 LBS PROP 351032 BBLs FLUID,ND FRAC, MIRU PU, NU BOP, DO PLUGS & CO TO FLOAT COLLAR/PBTD 1/18/2020: 21779.1' MD/ 9015.3' TVD CHC, FWB, ND BOP.
READY TO PRODUCE: 6/11/2020
TUBING SET: 5/18/2020 @ 8550.2', L-80, 2-7/8", 258 JNTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #519402 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/17/2020 (20JAS0229SE)

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 06/18/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #519402

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dnv.com Ph: 405-552-6560
Well Name: Number:	CHINCOTEAUGE 8-32 FED ST COM 522H	CHINCOTEAGUE 8-32 FED ST COM 522H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 8 T25S R32E Mer	Sec 8 T25S R32E Mer NMP
Surf Loc:	SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon	SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon
Field/Pool:	WC-0 25 G-06 S253206M;BON	WC025G06S253206M-BONE SPRING
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING

From: jlsanchez@blm.gov
To: [Harms, Jenny](#)
Cc: jlsanchez@blm.gov
Subject: Well CHINCOTEAGUE 8-32 FED ST COM 522H
Date: Monday, August 17, 2020 1:20:10 PM
Attachments: [EC519402.pdf](#)

Reclamation is due 12/11/2020.

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 519402. Please be sure to open and save all attachments to this message, since they contain important information.