Form 3160-5 (June 2015)

Rec'd 8/18/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No. NMNM112941

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COBBER 21-33 FED COM 5H		
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46897-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T26S R34E NENW 234FNL 1502FEL 32.035538 N Lat, 103.448517 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Prod		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	bsequent Report		Construction		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	□ Convert to Injection	☐ Plug	Back	■ Water D	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. of file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary (4/28/2020 4/29/2020) Spud @ 05:00. TD 17-1/2" hole @ 840'. RIH w/ 19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 825'. Tail w/ 650 sx CIC, yld 1.83 cu ft/sk. Disp w/ 118 bbls BW. Circ 316 sx cmt to surf. (5/17/2020 - 5/27/2020) PT BOPE 250/10,000 psi, OK. PT csg to 1500 psi, OK. TD 9-7/8" hole @ 12,938'. RIH w/ 17 jts 8-5/8" 32# P-110EC BTC csg & 272 jts 8-5/8" 32# P110HSCY TLW csg, set @ 12,930'. Lead w/ 640 sx CIC, yld 4.72 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk. Disp w/ 786 bbls FW. 214 sx cmt to surf. Install packoff & tst seals to 10K, OK. (6/19/2020 - 7/13/2020) PT BOPE 250/10,000 psi, OK. PT csg to 3500 psi, OK. TD 7-7/8" hole @ Entered 8/19/2020 - PM NMOCD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #523375 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2020 (20PP3181SE)							
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission) Date 07/28/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
						<u> </u>	
Approved By ACCEPTED			Title PETROELI	N SHEPAR UM ENGINE	EER	Date 08/13/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLM	REVISED	** BLM REVISED) **	

Additional data for EC transaction #523375 that would not fit on the form

32. Additional remarks, continued

 $25,724^{\prime}$. RIH w/ 263 jts 5-1/2" 20# P110EC VAM 21HT csg & 281 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ $25,704^{\prime}$. Lead w/ 450 sx CIH, yld 1.27 cu ft/sk. Tail w/ 1860 sx CIH, yld 1.27 cu ft/sk. Disp w/ 568 bbls disp. TOC @ 8892^{\prime} . Set packoff and tst seals to 10K psi, OK. Pull tst to 40K, OK. Install night cap and tst to 10K. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #523375

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM112941 NMNM112941

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

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Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

Field/Pool: WC-025 G-09 S263619C; WC WC-025 G09 S263619C-WOLFCAMP

Well/Facility: COBBER 21-33 FED COM 5H

COBBER 21-33 FED COM 5H Sec 21 T26S R34E NENW 234FNL 1502FEL Sec 21 T26S R34E Mer NMP NENW 234FNL 1502FEL

32.035538 N Lat, 103.448517 W Lon