Form 3160-5 (June 2015)

# Rec'd 8/18/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM112941

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN 1	7. If Unit	or CA/Agreement, Name and/or No.				
1. Type of Well		8. Well Name and No. COBBER 21-33 FED COM 2H				
☑ Oil Well ☐ Gas Well ☐ Oth	ООВВ	ER 21 331 EB GOW 211				
<ol><li>Name of Operator DEVON ENERGY PRODUCT</li></ol>		9. API Well No. 30-025-46919-00-X1				
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMF		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 21 T26S R34E NWNW 23 32.035534 N Lat, 103.481377		LEA C	LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/F	Resume)		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal ☐ Drilling Operations			
	☐ Convert to Injection	☐ Plug Back				
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Drilling Ops Summary  (4/25/2020 - 4/25/2020) Spud BTC csg, set @ 833'. Tail words and the summary to surf. Install casing well hea	ally or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices must be file nal inspection.  © 04:00. TD 17-1/2" hold 735 sx CIC, yld 1.73 cu ft/	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, included only after all requirements. See @ 843'. RIH w/ 19 jts 13-3/Sek. Disp w/ 124 bbls BW. Circumstance of the substance of the subs	ed and true vertical depths. Required subsequent repmpletion in a new interval, ng reclamation, have been	s of all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once		

(6/2/2020 - 6/11/2020) PT BOPE 250/10,000 psi, OK. PT csg to 1500 psi, OK. TD 9-7/8" hole @ 12,845'. RIH w/ 19 jts 8-5/8" 32# P-110EC BTC csg & 262 jts 8-5/8" 32# P110 TLW csg, set @ 12,835'. Lead w/ 705 sx CIC, yld 5.13 cu ft/sk. Tail w/ 290 sx CIC, yld 1.35 cu ft/sk. Disp w/ 779 bbls FW. 1120 sx cmt to surf. PT csg to 2500psi for 30min, OK. Entered 8/19/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #523371 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2020 (20PP3179SE)						
Name(Printed/Typed)	REBECCA DEAL	Title	REGULATORY COMPLIANCE PROFESSI			
Signature	(Electronic Submission)	Date	07/28/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER	Date 08/13/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #523371 that would not fit on the form

## 32. Additional remarks, continued

 $\begin{array}{l} (6/11/2020 - 7/14/2020) \; TD \; 7-7/8" \; hole \;@\; 27,027'. \; RIH \; w/\; 284 \; jts \; 5-1/2" \; 20\# \; P110EC \; VAM \; 21HT \; csg \; \& \; 268 \; jts \; 5-1/2" \; 20\# \; P110EC \; DWC/C \; IS \; PLUS \; csg, \; set \; @\; 25,020'. \; Lead \; w/\; 1615 \; sx \; CIH, \; yld \; 1.34 \; cu \; ft/sk. \; Tail \; w/\; 2235 \; sx \; CIH, \; yld \; 1.14 \; cu \; ft/sk. \; Disp \; w/\; 574 \; bbls \; BW. \; 20 \; sx \; cmt \; to \; surf. \; TOC \; @ \; surf. \; Install \; packoff, \; perform \; 40K \; pull \; tst, \; install \; T/A \; cap \; and \; tst \; seals \; to \; 10K. \; RR \; @\; 05:00. \end{array}$ 

## Revisions to Operator-Submitted EC Data for Sundry Notice #523371

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM112941 NMNM112941

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Tech Contact: REBECCA DEAL

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E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

Field/Pool: WC-025 G-09 S263619C; WC WC-025 G09 S263619C-WOLFCAMP

Well/Facility: COBBER 21-33 FED COM 2H

COBBER 21-33 FED COM 2H Sec 21 T26S R34E NWNW 234FNL 616FWL 32.035534 N Lat, 103.481377 W Lon Sec 21 T26S R34E Mer NMP NWNW 234FNL 616FWL