Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Rec'd 8/25/2020 - NMOCD

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-025-46658

2. Type of Lease
■ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

■ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HYPERION STATE

6. Well Number:
201H

7. Type of Completion:
☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO

11. Pool name or Wildcat
Upper Wolfcamp

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	24S	33E	-	522'	N	540'	W	LEA
BH:	M	20	24S	33E	-	25'	S	335'	W	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
1/11/2020	2/28/2020	3/2/2020	7/16/2020	3537 GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
17480	17418	YES	GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
UPPER WOLFCAMP

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1323'	17.5"	1100 sks	0
9.625"	40	5107'	12.25"	1784 sks	0
7.625"	29.7	11536'	8.75"	558 sks	0
5.5"	20	17464'	6.75"	568 sks	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12357' - 17333', 3 SPF, .42 inch holes, 975 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12357' - 17333'	25 stage frac with 12,562,867 lbs 100 mesh sand

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
8/14/2020	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/19/2020	24 hrs	36/64		1873	4427	4462	2.363

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
0	2724		1873	4427	4462	50.0

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, GR

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Bill Ramsey Title Regulatory Analyst Date 8/25/2020

E-mail Address bramsey@ta

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
CHERRY	6001' MD		
BRUSHY	7490' MD		
BONE SPRING	9047' MD		
UPPER AVALON	9209' MD		
1ST BONE SPRING SAND	10102' MD		
2ND BONE SPRING SAND	10751' MD		
3RD BONE SPRING SAND	11935' MD		
3RD BONE SPRING W	12273' MD		
WOLFCAMP A X	12347' MD		
WOLFCAMP A Y	12565' MD		
WOLFCAMP A LOWER	13253' MD		

OIL OR GAS SANDS OR ZONES

No. 1, from……..…to…… No. 3, from……to……..……

No. 2, from……to…… No. 4, from……to……

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from……to……feet……

No. 2, from……to……feet……

No. 3, from……to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology