District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

¹ Operator na									² OGR	ID Nun	ıber				
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⁴ API Number 30 – 025-45569			⁵ Pool Name Scharb; Bone Spring							⁶ Pool Code 55610					
⁷ Property Code			⁸ Property Name						9 Wel				ell Number		
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