

99 Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-025-44148								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Toque State Com								
		6. Well Number: 501H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Ascent Energy, LLC			9. OGRID 325830							
10. Address of Operator 1125 17 th St., Ste 410 Denver, CO 80202			11. Pool name or Wildcat WC-025 G-8 S213304D; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	6	21 S	33 E		2514'	South	1760'	West	Lea
BH:	N	7	21 S	33 E		51'	South	2054'	West	Lea
13. Date Spudded 9/6/2019	14. Date T.D. Reached 10/20/2019	15. Date Rig Released 10/23/2019		16. Date Completed (Ready to Produce) 2/13/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3794' GR				
18. Total Measured Depth of Well 18331'		19. Plug Back Measured Depth 18320'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10431'-18246' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5#		1720'		17.5"		1520 sx		
9.625"		40#		5593'		12.25"		2303 sx		
5.5"		20#		18320'		8.75"		3100 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
26. Perforation record (interval, size, and number) 10431'-18246'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						10431'-18246'				
						444,751 bbls water				
						46,455 gallons 7.5% HCL acid				
						18,417,050 lbs proppant				
						*See Frac Focus				
28. PRODUCTION										
Date First Production 3/18/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/3/2020	Hours Tested 24 Hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 2554	Gas - MCF 2670	Water - Bbl. 4812	Gas - Oil Ratio 1045			
Flow Tubing Press. NA	Casing Pressure 730#	Calculated 24-Hour Rate	Oil - Bbl. 2554	Gas - MCF 2670	Water - Bbl. 4812	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Updated C104 NW										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 10/23/2020				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Date: 2/13/2020		Printed Name: Ben Metz		Title: VP Exploration						
E-mail Address: bmetz@ascentenergy.us										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____1928'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____3348'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____3609'	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand_____5631'	T. Morrison_____	
T. Drinkard_____	T. Bone Spring_____8816'	T.Todilto_____	
T. Abo_____	T.Rustler_____1595'	T. Entrada_____	
T. Wolfcamp_____'	T. 1 st Bone Spring_____9836'	T. Wingate_____	
T. Penn_____	T. 2 nd Bone Spring_____10156'	T. Chinle_____	
T. Cisco (Bough C)_____	T. 3 rd Bone Spring_____	T. Permian_____	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology