

Rec'd 8/24/2020

99 Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Toque State Com</b>  6. Well Number:  <div style="text-align: right;">502H</div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator <b>Ascent Energy, LLC</b>  10. Address of Operator <b>1125 17<sup>th</sup> St., Ste 410</b> <b>Denver, CO 80202</b>	9. OGRID <b>325830</b>  11. Pool name or Wildcat <b>WC-025 G-8 S213304D; Bone Spring</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	6	21 S	33 E		2514'	South	1670'	West	Lea
BH:	L4	7	21 S	33 E		50'	South	678'	West	Lea

13. Date Spudded 7/18/2019	14. Date T.D. Reached 12/17/2019	15. Date Rig Released 12/20/2019	16. Date Completed (Ready to Produce) 2/9/2020	17. Elevations (DF and RKB, RT, GR, etc.) 3794' GR
18. Total Measured Depth of Well 18505'		19. Plug Back Measured Depth 18465'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10584'-18430' Bone Spring</b>	
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<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	1673'	17.5"	1745 sx	
9.625"	40#	5425'	12.25"	3691 sx	
5.5"	20#	18465'	8.75"	3085 sx	

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>10584'-18430'</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10584'-18430'</td> <td>447,275 bbls water 42,832 gallons 7.5% HCL acid 18,422,260 lbs proppant</td> </tr> <tr> <td> </td> <td>*See Frac Focus</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10584'-18430'	447,275 bbls water 42,832 gallons 7.5% HCL acid 18,422,260 lbs proppant		*See Frac Focus		
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<b>28. PRODUCTION</b>							
Date First Production 3/19/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/4/2020	Hours Tested 24 Hrs	Choke Size 66/64"	Prod'n For Test Period	Oil - Bbl 2037	Gas - MCF 2066	Water - Bbl. 4640	Gas - Oil Ratio 1014
Flow Tubing Press. NA	Casing Pressure 580#	Calculated 24-Hour Rate	Oil - Bbl. 2037	Gas - MCF 2066	Water - Bbl. 4640	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments Updated C104 NW	33. Rig Release Date: <div style="text-align: right;">12/20/2019</div>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
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Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Name: Ben Metz      Title: VP Exploration	Date: 8/20/2020
E-mail Address: bmetz@ascentenergy.us		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1949'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3307'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3534'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5666'	T. Morrison	
T. Drinkard	T. Bone Spring 8918'	T. Todilto	
T. Abo	T. Rustler 1594'	T. Entrada	
T. Wolfcamp '	T. 1 <sup>st</sup> Bone Spring 9945'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring 10227'	T. Chinle	
T. Cisco (Bough C)	T. 3 <sup>rd</sup> Bone Spring	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from..... to..... feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology