Rec'd 8/24/2020

District I					State of New Mexico			Rec a 8/2	4/20	20	Form C-104		
1625 N. French Dr., Hobbs, NM 88240 District II				E	Energy, Minerals & Natural Resources				ces			Revised August 1, 2011	
811 S. First St., A District III						l Conservation				one co	py to app	ropriate District Office	
1000 Rio Brazos <u>District IV</u> 1220 S. St. France				05	12	20 South St. Santa Fe, NI	Francis Dr					AMENDED REPORT	
	I.							СНО	RIZATION	TO	ΓRANSI	PORT	
<sup>1</sup> Operator n	ame and								<sup>2</sup> OGRID Nun				
Ascent Energy, LLC													
1125 17 <sup>th</sup> St., Ste 410 Denver, CO 80202					<sup>3</sup> Reason for Filing Code/ Effective Date NW				tive Date				
<sup>4</sup> API Number				Name	ie					6 P	ool Code		
30 - 025-44785					WC-025 G-8 S213304D; Bone Spring				97895				
<sup>7</sup> Property Code <sup>8</sup> Property				perty Nan	y Name Toque State Com					<sup>9</sup> Well Number 502H			
II. 10 Su	rface Lo	cati	on										
Ul or lot no. K	Section 6	1,500,000	nship 1 S	Range 33 E	Lot Idn	Feet from the 2514'	North/South South	Line	Feet from the 1700'		West line West	County Lea	
<sup>11</sup> Bo	ttom Ho	le L	ocatio	n									
UL or lot no. L4	Section 7		nship 1 S	Range 33 E	Lot Idn	Feet from the 50'	North/South South		Feet from the 678'		West line West	County Lea	
12 Lse Code S Code Code F		(Control Control	Gas Connection Date 15 C-12		ermit Number 16		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date				
TIT O'I	10	m											

III. Oil and Gas Transporters 18 Transporter OGRID <sup>19</sup> Transporter Name and Address <sup>20</sup> O/G/W 372603 0 3 Bear Delaware Operating - NM. LLC 372603 G 3 Bear Delaware Operating - NM. LLC 3 Bear Delaware Operating - NM. LLC 372603  $\mathbf{W}$ 

IV. Well Completion Data

<sup>21</sup> Spud Date 7/18/2019	<sup>22</sup> Ready Date 2/9/2020	<sup>23</sup> TD 18505'	<sup>24</sup> PBTD 18465'	<sup>25</sup> Perforations 10584'-18430'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17.5"	1	13.375"			1745		
12.25"		9.625"			3691		
8.75"		5.5"			3085		

V. Well Test Data

<sup>31</sup> Date New Oil 3/19/2020	<sup>32</sup> Gas Delivery Date 3/19/2020	<sup>33</sup> Test Date 4/4/2020	<sup>34</sup> Test Length 24 Hrs	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 580#		
<sup>37</sup> Choke Size 66/64"	<sup>38</sup> Oil 2037	<sup>39</sup> Water 4640	<sup>40</sup> Gas 2066		<sup>41</sup> Test Method Flowing		
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Signature:	M		Approved by: Patricia Martinez				
Printed name: Ben M	letz //		Title: LM II				
Title: VP Exploration	n		Approval Date: 8/27/2020				
E-mail Address: bmetz@ascentenergy	.us						
Date: 8/20/2020	Phone: 303.720.8944						