

995 Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
1. WELL API NO. 30-025-44787										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Toque State Com  6. Well Number: 601H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Ascent Energy, LLC				9. OGRID 325830						
10. Address of Operator 1125 17 <sup>th</sup> St., Ste 410 Denver, CO 80202				11. Pool name or Wildcat WC-025 G-8 S213304D; Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	6	21 S	33 E		2514'	South	1790'	West	Lea
BH:	N	7	21 S	33 E		51'	South	2186'	West	Lea
13. Date Spudded 9/15/2019	14. Date T.D. Reached 11/6/2019	15. Date Rig Released 11/8/2019		16. Date Completed (Ready to Produce) 2/11/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3794' GR				
18. Total Measured Depth of Well 19131'		19. Plug Back Measured Depth 19093'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11340'-19060' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375"	54.5#	1675'		17.5"		760 sx				
9.625"	40#	5411'		12.25"		2650 sx				
5.5"	20#	19093'		8.75"		3290 sx				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 11340'-19060'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11340'-19060'    463,173 bbls water 28,000 gallons 7.5% HCL acid 17,850,690 lbs proppant *See Frac Focus				
<b>28. PRODUCTION</b>										
Date First Production 3/6/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/2/2020	Hours Tested 24 Hrs	Choke Size 27/64"	Prod'n For Test Period	Oil - Bbl 2132	Gas - MCF 1479	Water - Bbl. 2352	Gas - Oil Ratio 693			
Flow Tubing Press. NA	Casing Pressure 1550#	Calculated 24-Hour Rate	Oil - Bbl. 2132	Gas - MCF 1479	Water - Bbl. 2352	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Lane			
31. List Attachments Updated C104 NW										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 11/8/2019				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD83</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Ben Metz		Title: VP Exploration			Date: 8/20/2020			
E-mail Address: bmetz@ascentenergy.us										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____ 1929'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____ 3362'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____ 3614'	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____ 5676'	T. Morrison_____	
T. Drinkard_____	T. Bone Spring_____ 8842'	T. Todilto_____	
T. Abo_____	T. Rustler_____ 1597'	T. Entrada_____	
T. Wolfcamp_____ '	T. 1 <sup>st</sup> Bone Spring_____ 9880'	T. Wingate_____	
T. Penn_____	T. 2 <sup>nd</sup> Bone Spring_____ 10182'	T. Chinle_____	
T. Cisco (Bough C)_____	T. 3 <sup>rd</sup> Bone Spring_____ 10940'	T. Permian_____	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology