

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator			
1. BLM Office* Hobbs, NM		2. Well Type* OIL	
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report		4. Action* Drilling Operations	
Operating Company Information			
5. Company Name* MATADOR PRODUCTION COMPANY			
6. Address* 5400 LBJ FREEWAY, SUITE 1500 DALLAS TX 75240		7. Phone Number* 575-623-6601	
Administrative Contact Information			
8. Contact Name* TAMMY R LINK		9. Title* PRODUCTION ANALYST	
10. Address* 108 S 4TH ARTESIA NM 88210		11. Phone Number* 575-627-2465 ____ 12. Mobile Number _____	
13. E-mail* tlink@matadorresources.com		14. Fax Number _____	
Technical Contact Information			
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.			
15. Contact Name* _____		16. Title* _____	
17. Address* _____ _____ _____		18. Phone Number* _____ 19. Mobile Number _____	
20. E-mail* _____		21. Fax Number _____	
Lease and Agreement			
22. Lease Serial Number* NMNM138876		_____	
24. If Unit or CA/Agreement, Name and/or Number _____		25. Field and Pool, or Exploratory Area* WC-025 G-09 S223332A	
County and State for Well			
26. County or Parish, State* LEA NM			
Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name* RODNEY ROBINSON FEDERAL		Well Number* 201H	API Number 30-025-46372
Section 6	Township 23S	Range 33E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWNW	N/S Footage 240 FNL	E/W Footage 797 FWL	
Latitude _____	Longitude _____	Metes and Bounds	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be			

filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
 Surety Bond No. RLB0015172

Drilling Sundry

10/1/2019 Well spud, Rotate/Drill 17 1/2" surface hole f/120'-1,350'.
 10/2/2019 MU shoe track and test. Floats fun 13 3/8", 54.5#, J-55. Pumped 40 bbls Fresh Water spacer 930 sx (289 bbls, 13.5 ppg). Lead cement, 415 sx (99.5 13.5 ppg) Lead cement 415 sx (99.5 bbls, 14.80 ppg) tail cement, drop plug and pump 199 bbls. Pump pressure 580 psi and held for 5 minutes. Release pressure floats hold, and 210 bbls of cement to surface.
 10/3/2019 Rotate/Slide 12 1/4" intermediate f/1350'-5055'.
 10/5/2019 MU 2 joints shoe track, run 9 5/8", 40#, J-55, circulate through shoe track and ok floats (floats Good) Run 9 5/8", 40#, J-55 BTC casing t/5035' total 114 joints of casing.
 10/6/2019 Test lines t/3500 psi. Pump 20 bbls spacer. Lead cement 390 bbls (1155 skx) @ 12.9 ppg, yield 1.9 water 10.01 gal/sk Tail cement 119 bbls (495 sks)@ 14.8 ppg, yield 1.35 water 6.25 gal/sk. Bleed 3.5 bbls back to unit; floats held 180 bbls of cement to surface. Test upper and lower seals (Good Test). Drill fleet equipment and cement f/4938'-11,731' on 10/13/2019.
 10/14/2019 MU float shoe (2 jts) of 7 5/8", 29.7#, P-110. Pump 20 bbls spacer, 20 bbls fresh water gel 23.8 bbls super flush, 15 bbl fresh water. Lead cement 298.9 bbls (720 sks) @ 11.5 ppg, yield 2.33 water 13.54 gal/sk Tail cement 52 bbls (200 sks) @ 13.2 ppg yield 1.46 water 7.1 gal). Bleed 3 bbls back until unit floats held no cement to surface.
 12/29/2019 Test casing to 2870 psi for 30 minutes (Good Test).
 1/1/2020 Drill 6.750" lateral Rotate/Slide f/12,560'-22,045'.
 1/18/2020 Test lines to 9,000 psi, mix and pump 40 bbls. Mud recovery 13.5 ppg, mix and pump 188 bbls (896 sks) lead cement, 14.5 ppg, 1.18 yield, 5.19 gal/sk. Final pump pressure 5,873 psi. Layover BOP, NU tubing head and test seals to 8500 psi (Good Test). Release Rig at 6:00 am.

I hereby certify that the foregoing is true and correct.

29. Name* TAMMY R LINK	30. Title PRODUCTION ANALYST
31. Date* (MM/DD/YYYY) 03/09/2020 <input type="text" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction 506278	34. Date Sent 03/09/2020	35. Processing Office Hobbs, NM
----------------------------------	------------------------------------	---

Section 3 - Internal Review #1 Status

36. Review Category Engineering	37. Date Completed 03/12/2020	38. Reviewer Name JONATHON W SHEPARD
39. Comments		

Section 4 - Internal Review #2 Status

40. Review Category N/A	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

Section 5 - Internal Review #3 Status

44. Review Category N/A	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status

48. Review Category N/A	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

Section 7 - Final Approval Status

52. Disposition Accepted	53. Date Completed 03/12/2020	54. Reviewer Name JONATHON SHEPARD	55. Reviewer Title PETROELUM ENGINEER
56. Comments 03/09/2020: PRISCILLA PEREZ: BLM Bond No. NMB0001079 Surety Bond No. RLB0015172 Drilling Sundry 10/1/2019 Well spud, Rotate/Drill 17 1/2" surface hole f/120'-1,350'. 10/2/2019 MU shoe track and test. Floats fun 13 3/8", 54.5#, J-55. Pumped 40 bbls Fresh Water spacer 930 sx (289 bbls, 13.5 ppg). Lead cement, 415 sx (99.5 13.5 ppg) Lead cement 415 sx (99.5 bbls, 14.80 ppg) tail cement, drop plug and pump 199 bbls. Pump pressure 580 psi and held for 5 minutes. Release pressure floats hold, and 210 bbls of cement to surface. 10/3/2019 Rotate/Slide 12 1/4" intermediate f/1350'-5055'. 10/5/2019 MU 2 joints shoe track, run 9 5/8", 40#, J-55, circulate through shoe track and ok floats (floats Good) Run 9 5/8", 40#, J-55 BTC casing t/5035' total 114 joints of casing. 10/6/2019 Test lines t/3500 psi. Pump 20 bbls spacer. Lead cement 390 bbls (1155 skx) @ 12.9 ppg, yield 1.9 water 10.01 gal/sk Tail cement 119 bbls (495 sks)@ 14.8 ppg, yield 1.35 water 6.25 gal/sk. Bleed 3.5 bbls back to unit; f			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240