Submit To Approp	riata Distria	t Office											
Submit To Appropriate District Office Two Copies District I				State of New MexicoRec'd 8/ Energy, Minerals and Natural Resources					10/2020 - NMOCD Form C-105				
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources				Revised April 3, 2017 1. WELL API NO.					
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				30-025-46267 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.				STATE FEE FED/INDIAN					
1220 S. St. Francis			DD DE	Santa Fe, NM 87505				3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:						Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						Wool Head 20 State Com 6. Well Number:							
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						COCTT							
 Type of Comr 	oletion:						IFFERENT RESERVO	OIR COTHER			*******	_	
8. Name of Opera	ator				at Mesa, LL			9. OGRID					
10. Address of O	perator					<u></u>	***	11. Pool name	372417				
- X	TT-14 T 4		Housto	eimer RD, on, TX 77	077	T		97895					
12.Location Surface:	Unit Ltr O	Section 20	To	wnship 21S	Range 33E	Lot	Feet from the	N/S Line		rom the	E/W Line		County
BH:	G	17		21S	33E		150 2377	NORTH	 	013 524	EAS'		LEA LEA
13. Date Spudded		ate T.D. Read	hed 1	5. Date Rig	Released		16. Date Completed (I				ons (DF and RKB, RT, GR, etc		
08/11/2019 10/13/2019 18. Total Measured Depth of Well			1		0/13/2019 Measured Dep	oth	07/01/2020 3715' 20. Was Directional Survey Made? 21. Type Electric and Other Survey Made? 21. Type Electric and Other Survey Made? 22. Type Electric and Other Survey Made? 23. Type Electric and Other Survey Made? 24. Type Electric and Other Survey Made? 25. Type Electric and Other Survey Made? 26. Type Electric and Other Survey Made? 27. Type E				er Logs Run		
22. Producing Int	19324	f this complet	ion - Ton	19,241' Top, Bottom, Name			YES			Gamma Ray			
11,661-19,21		- ino complet											
23. CASING SI	7E	WEIGHT	ID/ET	CASI	NG REC	ORD	(Report all stri						
13.375"		54.		DEFINSET			17.5	CEMENTING RECORD AMOUNT PULLED 865			ULLED		
9.625"				1813 5201									
5.5"		40#		19324			12.25 8.5	1325 2540					
24.				LINE	R RECORD			25. TUBING RECORD					
SIZE	TOP	OP BOTTO				1ENT	SCREEN			PACK	ER SET		
26. Perforation	record (in	terval, size, ar	nd number)			27. ACID, SHOT, I	FRACTURE, C	EMEN	T, SQU	EEZE, E	TC.	
		11,661	'-19,211	9,211'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED 18,197,700 lbs sand, 23,399,502 bbls water				s water	
							****				-,,-		
28.					11,111	DDO	DUCTION		-				
Date First Produc		Pr	oduction I	Method (Flo	ving, gas lift, p		- Size and type pump)	Well Status (Pr	od. or Si	hut-in)	-		1700
Date of Test	01/20 Hour	s Tested	Choke S		Flowing Prod'n For Te		Oil - Bbl	Gas - MCF		Pro Water - 1		Gas -	Oil Ratio
07/25/2020	24		40/64	10/37	Period	-	1021	1614 3382		3382	3312		
Flow Tubing Pres	568				1021		Gas – MCF 1614	3382 42					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Tes Baron	st Witnes Chandler	sed By		······································	
31. List Attachmo	ents												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. Rig Release Date: 10/13/2019													
5 +. 11 mi on-site t	Latitude						LongitudeNAD83						
				ROHA.								-	

I hereby certify that the information shown on both :	sides of this form is true and complete	to the best of my knowledge and belief
Signature Wilbou Mouglan	Date:	814120
Printed Name Debbie Moughon Title	E-mail Ad	dress: dmoughon@advanceenergypartners.com

INSTRUCTIONS

deepened well a copy of all elec reported shall b completions, its	and not later to trical and rad se measured d ems 11, 12 an	the appropriate District Office of the Dividena 60 days after completion of closure. io-activity logs run on the well and a sum lepths. In the case of directionally drilled od 26-31 shall be reported for each zone. ATION TOPS IN CONFORMA	When subm mary of all s wells, true v	itted as special to ertical d	a completion ests conducte epths shall al	report, this shall be accompanied by one d, including drill stem tests. All depths so be reported. For multiple		
Southeastern New Mexico				Northwestern New Mexico				
					normwes			
T. Salt				lamo		T. Penn A"		
T. Salt T. Strawn B. Salt T. Atoka			T. Kirtlar			T. Penn. "B"		
T. Yates		T. Miss	T. Fruitland T. Pictured Cliffs			T. Penn. "C"		
T. 7 Rivers		T. Devonian				T. Penn. "D"		
T. Queen			T. Cliff I			T. Leadville		
T. Grayburg		T. Silurian	T. Menef			T. Madison		
T. San Andres		T. Montoya	T. Point I			T. Elbert		
T. Glorieta	<u> </u>	T. Simpson	T. Manco			T. McCracken		
		T. McKee	T. Gallup			T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Gre			T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morris					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T.155 9980 MD 9964 TVD	T. Entrad	a				
T. Wolfcamp		T.255 10556 MD 10540 TVD						
T. Penn		T.	T. Chinle					
T. Cisco (Bou	gh C)	T	T. Permian					
SANDS OR No. 1, from								
Í		LITHOLOGY DECORD	/A // 1 11/2 1 1 1 / 10					
	1	LITHOLOGY RECORD	(Attach ad	ditiona		ecessary)		
From To Thickness In Feet		Lithology	From	То	Thickness In Feet	Lithology		