

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Rec'd 8/10/2020 - NMOCD Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-46267		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Wool Head 20 State Com	
				6. Well Number: 606H	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Advance Energy Partners Hat Mesa, LLC				9. OGRID 372417	
10. Address of Operator 11490 Westheimer RD, Suite 950 Houston, TX 77077				11. Pool name or Wildcat 97895 Kz	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	20	21S	33E	
BH:	G	17	21S	33E	
13. Date Spudded 08/11/2019	14. Date T.D. Reached 10/13/2019	15. Date Rig Released 10/13/2019		16. Date Completed (Ready to Produce) 07/01/2020	
18. Total Measured Depth of Well 19324		19. Plug Back Measured Depth 19,241'		20. Was Directional Survey Made? YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,661-19,211'				21. Type Electric and Other Logs Run Gamma Ray	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD
13.375"	54.4#	1813		17.5	865
9.625"	40#	5201		12.25	1325
5.5"	20#	19324		8.5	2540
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) 11,661'-19,211'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 18,197,700 lbs sand, 23,399,502 bbls water	
28. PRODUCTION					
Date First Production 07/01/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod
Date of Test 07/25/2020	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1021	Gas - MCF 1614
				Water - Bbl. 3382	Gas - Oil Ratio 3312
Flow Tubing Press. 537	Casing Pressure 568	Calculated 24-Hour Rate	Oil - Bbl. 1021	Gas - MCF 1614	Water - Bbl. 3382
				Oil Gravity - API - (<i>Corr.</i>) 42	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Baron Chandler
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. Rig Release Date: 10/13/2019					
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83					

