

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112941
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL E-Mail: Rebecca.Deal@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 21 T26S R34E NENW 234FNL 1532FWL 32.035538 N Lat, 103.478317 W Lon		8. Well Name and No. COBBER 21-33 FED COM 4H
		9. API Well No. 30-025-46921-00-X1
		10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Ops Summary

(4/30/2020 - 5/1/2020) Spud @ 12:30. TD 17-1/2" hole @ 850'. RIH w/ 19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 840'. Tail w/ 650 sx CIC, yld 1.83 cu ft/sk. Disp w/ 123 bbls BW. Circ 337 sx cmt to surf. PT BOPE 250/10,000 psi, OK. PT csg to 1500 psi for 30min, OK.

(5/2/2020 - 5/9/2020) TD 9-7/8" hole @ 11,919'. RIH w/ 16 jts 8-5/8" 32# P-110EC BTC csg & 250 jts 8-5/8" 32# P110HSCY TLW csg, set @ 11,909'. Lead w/ 565 sx cmt, yld 5.06 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk. 4 sx cmt to surf. Drop plug and start displacing. Approx 450 bbls into the disp, pressure started increasing and flow decreasing. Steady increase and reduced pump rate until 105 bbls left to displace, it pressured up to 2500 psi and returns fell off (trace

9/11/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #527053 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/25/2020 (20PP3431SE)</b>	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 08/24/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 08/27/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #527053 that would not fit on the form**

### **32. Additional remarks, continued**

cement to surface). Pressured up to 4000 psi to attempt injection rate but would pressure up and fall back to approximately 3800 psi. After several attempts it would only fall back to 3925 psi and hold. Set/tst pack off. Tst to 10Kpsi, pull tst and RR.

(6/15/2020 - 6/20/2020) PT BOPE 250/10,000 psi, OK. PT csg to 2500 psi for 30min, OK. D/O cmt. Attempt to test csg to 3500, failed. TOH, PT along way. Pull up to 9983', tst to 3500psi, pumped 4.5 bbl to 3500psi, OK. RIH w/ 7.6" gauge ring to 11,850'. M/U csg. Caliper, surf tst, RIH to 11,850' and caliper back to 9850'. POH, M/U B&R CPB & RIH. (set CBP @ 8000', 15' below casing collar). Caliper log shows issue in 8 5/8" csg @ 9975' wireline depth. Tst csg to 2500 for 10min, OK. RR.

(7/13/20 - 8/16/20) PT BOPE 250/10,000 psi, OK. PT csg to 2500 psi for 30min, OK. Tag and drill BP 7985'. Patch prep. Make up casing patch with 2 jts of 7 5/8" 29.7# EX-80 csg between seals. TIH w/ patch on 4.5" drill pipe @3min a stand. Liner set @ 9936'-T/10,505'. Space out and close top pipe rams & tst e-seal liner top and csg to 2500psi for 10min, OK. Mill out dart and liner shoe from 10047' ? 10065'. Circ bottom up while backreaming through liner shoe. Tst 8-5/8" csg to 2500psi for 30 min, ok. TOOH with mill out assembly with no issues. TIH w/ curve assembly. Circ and displace w/ 12.5# OBM around 8 bbls min & take SPR's. TD 7-7/8" hole @ 11,924' & 6 3/4" hole @ 25,546'. RIH w/ 197 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg & 344 jts 5-1/2" 20# P110EC VAMSFC csg & 2 jts 5" 18# P 110EC BTC csg, set @ 25,454'. Lead w/ 385 sx CIH, yld 1.47 cu ft/sk. Tail w/ 770 sx CIH, yld 1.47 cu ft/sk. Disp w/ 563 bbls BW. TOC @ 8529'. Set packoff and tst seals to 5K psi, OK. Install night cap. RR @ 11:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #527053

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM112941	NMNM112941
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S263504N; WC	WC-025 G09 S263619C-WOLFCAMP
Well/Facility:	COBBER 21-33 FED COM 4H Sec 21 T26S R34E Mer NMP NENW 234FNL 1532FWL	COBBER 21-33 FED COM 4H Sec 21 T26S R34E NENW 234FNL 1532FWL 32.035538 N Lat, 103.478317 W Lon