

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM127448

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BLACK MARLIN FED COM 204H

2. Name of Operator
TAP ROCK OPERATING LLC
Contact: BILL RAMSEY
E-Mail: bramsey@taprk.com

9. API Well No.
30-025-46976-00-X1

3a. Address
602 PARK POINT DRIVE SUITE 200
GOLDEN, CO 80401

3b. Phone No. (include area code)
Ph: 720-360-4028

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R36E NENE 120FNL 1320FEL
32.137344 N Lat, 103.299957 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/16/2020: Well spud at 8:30

8/16/2020: Drill 17.5 inch surface hole to 1376 ft. Run 13.375 inch 54.5 lb J-55 surface casing to 1367 ft. Pump 40 bbls gel spacer, followed by 825 sks of 13.5 ppg lead cmt, 340 sks of 14.8 ppg tail cmt. Drop plug and displace with 203 bbls of brine. 140 bbls of cmt returned to surface. Test casing to 1500 psi for 30 minutes, good test.

8/17/2020: Drill 12.25 inch first intermediate hole to 5332 ft.

8/19/2020: Run 9.625 inch 40 lb J55 first intermediate casing to 5312 ft. Pump 20 bbls chem wash 20 bbls visc water, followed by 1290 sks of 13.5 ppg lead cmt, 562 sks of 14.8 ppg tail cmt. Drop plug and displace with 399 bbls of fresh water. 25 bbls of cmt returned to surface. Test casing to 1500 psi for 30 minutes, good test.

9/11/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #527141 verified by the BLM Well Information System
For TAP ROCK OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/25/2020 (20PP3433SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/25/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 08/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #527141 that would not fit on the form

32. Additional remarks, continued

8/20/2020: Drill 8.75 inch second intermediate hole to 11070 ft.

8/24/2020: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11050 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 407 sks of 11.5 ppg lead cmt, 134 sks of 13.2 ppg tail cmt. Drop plug and displace with 505 bbls of cut brine. 15 bbls of spacer returned to surface. Est TOC at 1320 ft. Test casing to 2480 psi for 30 minutes, good test.

Surface Casing Details: Casing ran: 8/16/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1376 ft, Cement 1165 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Date 8/19/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 5312 ft, Cement 1852 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Date 8/24/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 1320 ft, Depth Set 11050 ft, Cement 541 sacks, Yield 1.35, Class C, Pressure Held 2480 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #527141

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM127449	NMNM127448
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	UPPER WOLFCAMP	WOLFCAMP
Well/Facility:	BLACK MARLIN FED COM 204H Sec 18 T25S R36E NENE 120FNL 1320FEL 32.137343 N Lat, 103.299957 W Lon	BLACK MARLIN FED COM 204H Sec 18 T25S R36E NENE 120FNL 1320FEL 32.137344 N Lat, 103.299957 W Lon