Form 3160-5 (June 2015)

Rec'd 9/9/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM107395

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. DANGER NOODLE 29-20 FED COM 4H		
Name of Operator DEVON ENERGY PRODUCT	EAL		9. API Well No. 30-025-47050-00-X1				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area BRINNINSTOOL				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T23S R33E SWSW 25 32.269165 N Lat, 103.602005			LEA COUNTY, NM				
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ D		en	☐ Producti	tion (Start/Resume)		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Re		☐ Reclama	ation	■ Well Integrity	
Subsequent Report ■	port Casing Repair		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection			☐ Water Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Correction of EC Transaction 523334, Serial Number 950-93280. Incorrect API in original sundry. Resubmittal of Danger Noodle 29-20 Fed Com 4H Drilling Ops Sundry. Drilling Ops Summary (5/28/2020 ? 5/29/2020) Spud @ 19:30. TD 17-1/2" hole @ 1354'. RIH w/ 32 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1339'. Lead w/ 930 sx CIPOZ MIX, yld 1.65 cu ft/sk. Tail w/ 235 sx CIC, yld 1.33 cu ft/sk. Disp w/ 200 bbls disp. Circ 422 sx cmt to surf. Install WH. Tst seals to 5000psi. (6/7/2020 ? 6/14/2020) PT BOPE 250/10,000 psi for 10min, OK. PT csg to 1500psi for 30 min, OK. TD 9-7/8" hole @ 11,827'. RIH w/ 263 jts 8-5/8" 32# P110 TLW csg, set @ 11,813'. Lead w/ 410 sx 9/11/2020 - PM NMOCD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #526163 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/18/2020 (20PP3358SE)							
Name(Printed/Typed) REBECCA	Title REGULA	ATORY CO	MPLIANCE PROFE	SSI			
Signature (Electronic S	Date 08/18/20	020					
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD _{Title} PETROELUM ENGINEER		Date 08/20/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REVI	SED ** BLM REVISE	O ** BLM RE	VISED ** BLM	I REVISED	** BLM REVISED) **	

Additional data for EC transaction #526163 that would not fit on the form

32. Additional remarks, continued

cmt, yld 4.26 cu ft/sk. Tail w/ 550 sx CIPOZ MIX, yld 1.14 cu ft/sk. Disp w/ 715 bbls FW. 0 sx cmt to surf. TOC @ 1000'. Install and tst packoff to 5000psi, OK. Install TA cap.

(7/1/2020 ? 7/17/2020) PT BOPE 250/10,000 psi for 10min, OK. PT csg to 2500psi for 30min, OK. TD 7-7/8" hole @ 22,641'. RIH w/ 490 jts 6" 24.5# P110EC DWC/C IS PLUS csg, set @ 22,626'. Lead w/ 1590sx CIPOZ MIX, yld 1.32 cu ft/sk. Tail w/ 1490 sx CIPOZ MIX, yld 1.32 cu ft/sk. Disp w/ 594 bbls BW. TOC @ surf. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #526163

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM107395 NMNM107395

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN**

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-228-8429 Ph: 4055526571

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E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

BRINNINSTOOL; WC W **BRINNINSTOOL** Field/Pool:

Well/Facility:

DANGER NOODLE 29-20 FED COM 4H Sec 29 T23S R33E Mer NMP SWSW 253FSL 271FWL DANGER NOODLE 29-20 FED COM 4H Sec 29 T23S R33E SWSW 253FSL 271FWL 32.269165 N Lat, 103.602005 W Lon