

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM114991	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY</b> Contact: <b>REBECCA DEAL</b> <b>DEVON ENERGY PRODUCTION COMPANY</b> Email: <b>rebecca.deal@devon.com</b>				6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No.	
3. Address <b>P O BOX 250</b> <b>ARTESIA, NM 88201</b>		3a. Phone No. (include area code) <b>Ph: 405-228-8429</b>		8. Lease Name and Well No. <b>GREEN WAVE 20 32 FED STATE COM 4H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>Sec 20 T26S R34E Mer NMP</b> <b>NESW 2199FSL 1941FWL 32.027721 N Lat, 103.494156 W Lon</b> At top prod interval reported below <b>Sec 20 T26S R34E Mer NMP</b> <b>NESW 2327FSL 1206FWL</b> At total depth <b>Sec 32 T26S R34E Mer NMP</b> <b>Lot 3 2431FNL 1373FWL</b>				9. API Well No. <b>30-025-46046-00-S1</b>  10. Field and Pool, or Exploratory <b>BOBCAT DRAW-UPR WOLFCAMP</b> 11. Sec., T., R., M., or Block and Survey or Area <b>UNKNOWN</b> <b>Sec 20 T26S R34E Mer NMP</b>	
14. Date Spudded <b>02/08/2020</b>		15. Date T.D. Reached <b>02/26/2020</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>06/06/2020</b>	
17. Elevations (DF, KB, RT, GL)* <b>3353 GL</b>		18. Total Depth: <b>MD 22928</b> <b>TVD 13101</b>			
19. Plug Back T.D.: <b>MD 22876</b> <b>TVD</b>				20. Depth Bridge Plug Set: <b>MD</b> <b>TVD</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	833		625		0	302
9.875	8.625 P110	32.0	0	12254		955		0	1332
7.875	5.500 P110	20.0	0	22928		1720		10169	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12771							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13233	22818	13233 TO 22818		964	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13233 TO 22818	23,816,490# PROP, 0 BBL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2020	06/22/2020	24		1818.0	3491.0	6344.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				1818	3491	6344	428	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #520721 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	720	1115	BARREN	RUSTLER	720
SALADO	1115	5077	BARREN	SALADO	1115
BASE OF SALT	5077	5306	BARREN	BASE OF SALT	5077
DELAWARE	5306	9611	OIL/GAS	DELAWARE	5306
BONE SPRING	9611	12607	OIL/GAS	BONE SPRING	9611
WOLFCAMP	12607		OIL/GAS	WOLFCAMP	12607

## 32. Additional remarks (include plugging procedure):

Production Csg as follows: TD 7-7/8? hole @ 22,928?. RIH w/ 267 jts 5-1/2? 20# P110EC VAM 21HT csg & 220 jts 5-1/2? 20# P110EC DWC/C IS PLUS csg, set @ 22,928?.

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #520721 Verified by the BLM Well Information System.**

**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**

**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/13/2020 (20JAS0213SE)**

Name(*please print*) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #520721 that would not fit on the form**

32. Additional remarks, continued

## Revisions to Operator-Submitted EC Data for Well Completion #520721

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com  Ph: 405-228-8429
Well Name: Number:	GREEN WAVE 20-32 FED STATE COM 4H	GREEN WAVE 20 32 FED STATE COM 4H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 20 T26S R34E Mer NESW 1866FSL 1748FWL	NM LEA Sec 20 T26S R34E Mer NMP NESW 2199FSL 1941FWL 32.027721 N Lat, 103.494156 W Lon
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP