Final Geoderic Comparison UNITED STATES FORSE APPROVED Status EURLAUMON TO THE INTERNET FORSE APPROVED WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Rec'd	8/1	7/2020 -	NM				Holo	d till: 9/6/2020	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well © Garwell D by Other 5. Lever, Serial Mark b. Type of Completion © Her Well © Despon 6. If Indua. Allows or Table Name 2. Name of Queran © Other © Contact: REBCCA DEAL 8. Lever Name and Well No. 3. Address PORTEXA DEAL © Contact: REBCCA DEAL 8. Lever Name and Well No. 3. Address PORTEXA DEAL Despone 9. APT Well No. 0. APT Well No. 3. Address PORTEXA DEAL Despone 9. APT Well No. 0. APT Well No. 3. Address PORTEXA DEAL Despone 9. APT Well No. 0. APT Well No. 3. Address PORTEXA DEAL Despone 10. September 2000 9. APT Well No. 3. Address PORTEXA DEAL DESCAT DEAL Namma Despone 10. September 2000 10. September 2000 <td< td=""><td colspan="10">(August 2007) DEPARTMENT OF THE INTERIOR</td><td></td><td colspan="5">OMB No. 1004-0137</td></td<>	(August 2007) DEPARTMENT OF THE INTERIOR											OMB No. 1004-0137					
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b. Type of Completion Other	1															TT '1 N	
Other 7. Unit or CA Agreement Name and No. 2. Simu of Charles FEEDCA DEAL 5. Identify and Name and No. 5. Identify and Name and No. 3. Addres Try OBX 280 Simu of Charles FLEECA DEAL 5. Identify and Name and No. 3. Addres Try OBX 280 Simu of Charles Name and No. 5. Identify and Name and No. 4. Location of Wall Root Leading dealty and in accordance with Federal traptements/* Sec 20 T258 R34E Mert NMP Simu of Charles Name and No. 4. Location of Wall Root Leading Charles Name and N	• 1	_	-	_			_		🗖 Plug	Back 🗖	Diff. R	esvr.	6. If	Indian, All	lottee o	r Tribe Name	
DEVONÉ ENERGY PRODUCTION COSMUEL: rebeaca deal dom.com GREEN WARE 20.32 FED STATE COT 3. Address P DEX 250 ATTESIA, NM 8201 3a. Phone No. (include area code) Pr. 405-226 4429 9. API Well No. 4. Location of Web 20139E LOS END Set 20170S K04E Met NMP 20150E LOS END END 2109FEL LOS END 20120E LOS	or Type	or comprehend									2		7. U	nit or CA A	Agreem	ent Name and No.	
ARTESIA, NM 88201 Ph: 405-228-8429 30-025-8046-00-51 4. Location of Well (Report locations clerky and in accodance with Federal requirements)* Sec. 20 T265 F344 Mer NMP 10. Feld and Pool, or Exploratory Well (SSE 1194 (FWL) 20 27721 N Lat 103.494156 W Lon Sec. 32 T265 F3444 Mer NMP 10. Feld and Pool, or Exploratory and a log bit of the SV 1995 F1.194 (FWL) 20 27721 N Lat 103.494156 W Lon Sec. 32 T265 F3444 Mer NMP 11. Sec. 32 T265 F3444 Mer NMP 11. Sec. 32 T265 F3444 Mer NMP At barlage the Lot 3 2441FNL 1373FWL 15. Date TD, Reached GUB202020 16. Date Completed Display Completed Completed Completed Display Completed Completed Completed Completed Completed Completed Completed Completed Completed Completed Completed C	2. Name o DEVC	of Operator ON ENERGY	PRODU		41MBRil:re	C ebecca	ontact: R .deal@d	EBECCA	DEAL	-							
At surface Sec 20 T285 R24 EMP NUP TOTAL 103.494156 W Lon At surface Sec 20 T265 R24E Mer NMP Total Sec 20 T265 R24E Mer NMP At top prod interval reported below NESW 23795-R1.1206 FWL 13.5824 EMP NMP At dad depth Lot 3 2431FNL 1373FWL 13.5824 13.5824 14. Dack Spadded 15. Date TD. Reached 16. Date Completed 13.5824 14. Dack Spadded 15. Date TD. Reached 16. Date Completed 17. Elevation. (DF, KB, KT, GL)* 3263 GL 7700 1301 19. Plug Back TD. : TVD 227 Was etc. 22. Was etc. 335.3 GL 21. Type Elevative & Other Mechanical Logs Run (Submit copy of each) 12. Was Elevative (PP) No W (Stotal markysis) 23. Casing and Liner Record (Report all strings sterin well) Hole Size State Context State Context No 326. State Markysis) Hole Size Size Cranket No 12.224 955 0 332.2 23. Tosing Rules and Size Cranket No 22.224 955 0 332.2 24. Tubis Record Size Cranket No 22.224 <td< td=""><td></td><td>ARTESIA</td><td>A, NM 88</td><td></td><td></td><td></td><td></td><td>Ph: 4</td><td>105-228</td><td>8-8429</td><td>a code)</td><td></td><td></td><td></td><td>30-02</td><td></td></td<>		ARTESIA	A, NM 88					Ph: 4	105-228	8-8429	a code)				30-02		
At top prod internal reports No. 20 7265 R34 Mer NMP At top prod internal reports No. 20 7267 R34 (26 WUL) 14. Dues Spunded 15. Due tT D. Reached 10. Due tS Acad TS State (20 TS State (20 FWL)) 14. Dues Spunded 15. Due tT D. Reached 02 (26 (20 20) 16. Dues Completed 17. Elevations (DF KE, RT, CL)* 18. Total Depth MD 22 282 19. Plug Back T.D.: MD 22 287 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coved? 20. Mol Plug Set: MD Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) No. of Stat. & Sturry Vol. Cement Top* Amount Pulled 17. F500 13.375.J-55 54.5 0 833 Mol Pye of Cement No. of Stat. & Sturry Vol. Cement Top* Amount Pulled 17. F500 13.375.J-55 54.5 0 833 Mol Pye of Cement No. of Stat. & Sturry Vol. Cement Top* Amount Pulled 17. F500 13.375.J-55 54.5 0 833 Mol Pye of Cement No. des. & Sturry Vol. Cement Top* Amount Pulled 2. Totalage Intervals 20.0	Sec 20 T26S R34E Mer NMP												BOBCAT DRAW-UPR WOLFCAMP				
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02/08/202 02/26/2020 D. & A. org 0 Ready to Prod. 3353 GL 18. Total Depth: Typ MD Typ 228/28 19. Plug Back T.D: Typ MD Typ 228/76 20. Depth Bridge Plug Set: Typ MD Typ 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was vell corrent? Directional Survey? No Yes (Submit analysis) Wes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer Depth No. of Ske. & Type of Cement No. of Ske. & (BIL) Cement Top* Amount Pulled 17.500 13.375 J-55 54.5 0 833 625 0 302 9.875 8.625 P110 32.0 0 122924 9655 0 1332 7.875 5.500 P110 20.0 0 22928 1720 10168 0 24. Tubing Record Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) 26. Perforation Record 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status 20.	-	Se	c 32 T26	S R34E Mer	NMP		2007 11						12. County or Parish 13. State				
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was DET run? Was DET run? Was DET run? Was DET run? Directional Survey? No We (Submit analysis) We (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top Bottom (MD) Bottom (MD) Stage Cement (MD) No Stage (Submit analysis) Directional Survey? No We (Submit analysis) We (Submit analysis) 17.500 13.375 JS5 54.5 0 833 625 0 302 9.875 8.625 P110 32.0 0 12254 955 0 302 7.875 5.500 P110 20.0 0 22928 1720 10169 0 2.875 1277.01 20.0 0 22928 1720 10169 0 2.875 1277.01 Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 1277.01 No. Holes Perf. Status 26. Perforation Record Size No. Holes Perf. Status 0. WOLFCAMP 13233 22818 13233 TO 22818 964 OPEN 964 OPEN	18. Total	Depth:				19. Pl	ug Back		MD			20. Dep	th Bri	dge Plug S			
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$ \begin{array}{c c c c c c c c c c c c c c c c c c c $													Production Method				
Size Flwg. SI Press. Rate 1818 BBL 1818 MCF 3491 BBL 6344 Ratio 428 POW Z8a. Production - Interval Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status												Glavity		FLOWS FROM WELL			
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Size Flwg. SI Press. Rate BBL MCF BBL Ratio													Product	ion Method			
		Flwg.															
ELECTRONIC SUBMISSION #520721 VERIFIED BY THE BLM WELL INFORMATION SYSTEM		ctions and spa									<u> </u>						

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

28b. Produ	ction - Interva	al C												
Date First Produced	Test Date	Hours Te Tested Pro		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	re Tbg. Press. Csg. 24 Hr. Flwg. Press. Rate			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio			Status				
28c. Produ	ction - Interva	al D	•				•							
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API		3as Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Gas MCF	Water BBL	Gas:Oil Ratio	v	Vell Status	tatus					
29. Disposi SOLD	tion of Gas(S	old, used	d for fuel, vente	ed, etc.)										
Show a tests, in	ll important z	ones of	nclude Aquifer porosity and co l tested, cushio	ontents there	of: Cored in tool open,	ntervals and a flowing and s	ıll drill-stem shut-in pressu	res	31. For	mation (Log) Ma	rkers			
Formation Top E						Description	ns, Contents, e	etc.		Name Top Meas. Dep				
RUSTLER 720 SALADO 1115 BASE OF SALT 5077 DELAWARE 5306 BONE SPRING 9611 WOLFCAMP 12607				ole @ 22.9	2282. RIH	REN REN GAS GAS GAS GAS W/ 267 jts 5	-1/2? 20# P1 0 22 9282	10EC	SAI BAS DE BO	RUSTLER 720 SALADO 1115 BASE OF SALT 5077 DELAWARE 5306 BONE SPRING 9611 WOLFCAMP 12607				
VAM 2	1HT csg & 2	220 jts 5	-1/2? 20# P1	10EC DWC	C/C IS PLU	IS csg, set @	@ 22,928?.							
See at	tached as-di	rilled C-	102 and Dired	ctional Plar	1									
			FedEx to BLM	M, submitte	d electroni	cally to the	NMOCD.							
1. Elec		gs (1 full set reading and cement	. /			Geologic Report3.Core Analysis7			port	4. Direction	al Survey			
34. I hereby	y certify that	the foreg	e		-					records (see attac	ched instructio	ns):		
				for DEVON	ENERGY	PRODUCT	by the BLM ION COM L FER SANCH	P, sent t	to the Hobbs					
Name (please print)	REBEC	CA DEAL				Title	REGUL	ATORY AN	ALYST				
Signatu	ire	(Electro	nic Submissi	on)			Date	06/30/20	020					
Title 18 U. of the Unit	S.C. Section and States any	1001 and false, fic	Title 43 U.S.C	C. Section 12 alent stateme	212, make it ents or repre	t a crime for a esentations as	any person knows to any matter	owingly a within it	and willfully ts jurisdiction	to make to any de	epartment or ag	gency		

Additional data for transaction #520721 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Well Completion #520721

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Well Name: Number:	GREEN WAVE 20-32 FED STATE COM 4H	GREEN WAVE 20 32 FED STATE COM 4H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 20 T26S R34E Mer NESW 1866FSL 1748FWL	NM LEA Sec 20 T26S R34E Mer NMP NESW 2199FSL 1941FWL 32.027721 N Lat, 103.494156 W Lon
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals	s - Formations: WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP