Form 3160-5 (June 2015) CONTROL CONTROL (June 2015) CONTROL CONTROL (June 2015) CONTRO			9/16/2020 - I	NMOCD	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM060777		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well   ☑ Oil Well □ Gas Well   □ Other					8. Well Name and No. MINIS 1 FED COM 3BS 4H		
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING LLECMail: jelrod@chisholmenergy.com					9. API Well No. 30-025-44847-00-X1		
3a. Address3b. Phone No. (include area c801 CHERRY STREET SUITE 1200 UNIT 20Ph: 817-953-3728 Ext: 3FORT WORTH, TX 76102FORT WORTH, TX 76102					10. Field and Pool or Exploratory Area WC-025 G08 S213304D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T21S R32E 135FNL 1220FWL 32.521942 N Lat, 103.632698 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	UWater Shut-Off	
	Alter Casing	🗖 Нус	lraulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	w Construction	🗖 Recomp	plete	☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Tempor	arily Abandon	Drining Operations	
	□ Convert to Injection	🗖 Plu	g Back	U Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
INTERMEDIATE CASING SUNDRY							
09/02/2020-DRILL 12.25" INT HOLE TO 5835'MD -NOTIFY BLM OF 9.625" INT CASING JOB							
09/02-09/03/2020-RAN 141 JTS OF 9.625", 40#, J-55 INT CSG SET @ 5812' W/DV TOOL SET @ 3218'MD							
09/03/2020-3:40 AM, NOTIFY BLM OF CMNT JOB FOR 9.625" CSG -CMNT 1ST STAGE W/231 BBLS (465 SXS) CLASS C LEAD CMNT @ 2.79 YIELD, FOLLOWED BY 62 BBLS (280 SXS) CLASS C TAIL CMNT @ 1.25 YIELD.							
-DROP BOMB, OPEN DV TOOL, CIRCULATED 25 BBLS (50 SXS) CLASS C CMNT TO SURFACE. -CMNT 2ND STAGE W/380 BBLS (765 SXS) CLASS C CMNT @ 2.79 YIELD W/74 BBLS (149 SXS) CMNT CIRCULATED							
					9/16/202	0 - PM NMOCD	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #5 For CHISHOLM EN Inmitted to AFMSS for proce	IERGY OPEF	ATING LLC, sent	to the Hobb	)S		
Name(Printed/Typed) JENNIFER ELROD							
Signature (Electronic Submission)			Date 09/09/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 09/15/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED	** BLM R	EVISED ** BLM		D ** BLM REVISE	) **	

## Additional data for EC transaction #529311 that would not fit on the form

32. Additional remarks, continued

TO SURFACE

09/03-09/04/2020-WOC 8 HOURS

09/04/2020-DRILL PLUG, DV TOOL @ 3218' -WOC 8 HOURS -RUN CBL W/EST TOC @ SURFACE (LOG ATTACHED)

## Revisions to Operator-Submitted EC Data for Sundry Notice #529311

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM60777	NMNM060777
Agreement:		
Operator:	CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728	CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 Ph: 817 953 6063
Admin Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728 Ext: 3728
Tech Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728 Ext: 3728
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC025G08S213304D;BNSPRING	WC-025 G08 S213304D
Well/Facility:	MINIS 1 FEDERAL COM 3BS 4H Sec 1 T21S R32E Mer NMP 135FNL 1190FWL 32.521983 N Lat, 103.633051 W Lon	MINIS 1 FED COM 3BS 4H Sec 1 T21S R32E 135FNL 1220FWL 32.521942 N Lat, 103.632698 W Lon