Form 3160-5 (June 2015) Rec'd 9/16 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ema abandoned well. Use form 3160-3 (APD) for such prop				MOCD	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM118726 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals					<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> </ol>			
1. Type of Well					8. Well Name and No. GETTY 5 FED COM 708H			
Oil Well Gas Well Other     Contact: EMILY FOLLIS     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47152-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	include area code) 10. Field and Pool or Exploratory Area -3600 UNKNOWN							
4. Location of Well <i>(Footage, Sec., T</i>	11. County or Parish, State							
Sec 5 T25S R33E SWSW 275 32.153126 N Lat, 103.599373		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deej	ben	Product	ion (Start/Resume)	🗆 Wa	ter Shut-Off	
—	□ Alter Casing □ Hy		Iraulic Fracturing 🛛 🗖 Reclam		ation 🗆 '		ll Integrity	
Subsequent Report	Casing Repair	□ New	Construction 🔲 Recom				ier	
Final Abandonment Notice	Change Plans	🗖 Plug	lug and Abandon 🛛 🗖 Tempor		arily Abandon Drilling Operation		ig Operations	
	Convert to Injection	ction 🗋 Plug Back 🗋 Water		🗖 Water I	Disposal			
<ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>8-24-2020 8-3/4" hole</li> <li>8-24-2020 Intermediate Hole @ 11,731' MD, 11,677' TVD Casing shoe @ 11,716' MD</li> <li>Ran 7-5/8", 29.7#, ICYP-110 MO-FXL</li> <li>Stage 1: Cement w/ 410 sx Class H (1.18 yld, 15.6 ppg)</li> <li>Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,083' by Calc</li> <li>Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)</li> <li>Stage 3: Top out w/ 190 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 28' by</li> <li>Echometer Resume drilling 6-3/4" hole</li> </ul>								
9/16/2020 - PM NMOCD								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #528200 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/01/2020 (20PP3499SE)								
Name(Printed/Typed) EMILY FC	DLLIS		Title SR RE	GULATORY	ADMINISTRATOR			
Signature (Electronic S	Submission)		Date 09/01/2	2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Da		Date 09/15/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction	l willfully to m	ake to any department or	agency of	the United	
(Instructions on page 2)								

\*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #528200

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98092 WC025 G09 S243336I	UNKNOWN
Well/Facility:	GETTY 5 FED COM 708H Sec 5 T25S R33E 275FSL 1073FWL	GETTY 5 FED COM 708H Sec 5 T25S R33E SWSW 275FSL 1073FWL 32.153126 N Lat, 103.599373 W Lon