Form 3160-5 (June 2015)

## Rec'd 9/16/2020 - NMOCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM36001

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

í	If Indian	Allottee	or Tribe	Name

abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well				8. Well Name and No. GLADIATOR 3 FED COM 301H			
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				9. API Well No. 30-025-47376-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area UNKNOWN				
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 3 T24S R35E SWSW 350 32.240261 N Lat, 103.361397	LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  8-29-2020 20" Conductor @ 115'							
9-8-2020 17-1/2" hole							

9-8-2020 Surface Hole @ 1,454' MD, 1,454' TVD
Casing shoe @ 1,439' MD
13-3/8" 54.5# J-55 STC
Cement w/ 980 sx Class C(1.64 yld, 13.8 ppg), Trailed w/125 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min -OK. Circ 120 sx cement to surface Resume drilling 12-1/4" hole

9/16/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #529241 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 09/10/2020 (20PP3591SE)							
Name(Printed/Typed)	BEN HOCH	Title	REGULATORY ASSOC.				
Signature	(Electronic Submission)	Date	09/09/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER		Date 09/15/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #529241

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: APDCH SR

Lease: NMNM36001 NMNM36001

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Tech Contact: BEN HOCH

BEN HOCH REGULATORY ASSOC. E-Mail: Ben\_Hocher@eogresources.com

REGULATORY ASSOC. E-Mail: Ben\_Hocher@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

NM LEA State: County:

Field/Pool: 97958 WC025 G08 S233528D **UNKNOWN** 

Well/Facility: GLADIATOR 3 FED COM 301H

GLADIATOR 3 FED COM 301H Sec 3 T24S R35E SWSW 350FSL 792FWL Sec 3 T24S R35E 350FSL 792FWL 32.240261 N Lat, 103.361397 W Lon