В	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT	OCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM108973 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. PANZA 36 FED COM 501H	
Oil Well Gas Well Other 2. Name of Operator Contact: EMILY FOLLIS					9. API Well No.	
EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com 3a. Address 3b. Phone No. (include area code)					30-025-47495-0	
			6-3600		PERMIAN WC025G08S253235G-LWR BONE SPR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 36 T25S R32E NWNW 696FNL 496FWL 32.092323 N Lat, 103.635506 W Lon					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing	-	raulic Fracturing	□ Reclam		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 	—	Construction g and Abandon		ecomplete Second Other Drilling Oper	
	Convert to Injection	🗖 Plug				
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 7-31-2020 20" Conductor @ 8-26-2020 Surface Hole @ 86 Casing shoe @ 848' MD Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 600 sx Class Test casing to 1,500 psi for 30 8-28-2020 12-1/4" hole 8-28-2020 1st Intermediate Ho Casing shoe @ 4,687' MD Ran 9-5/8", 40#, HCK-55 LTC 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re sandonment Notices must be fil inal inspection. 115' 53' MD, 823' TVD 55 C (1.64 yld, 13.8 ppg),Tr 5 min -Good. Circ 325 sx o ble @ 4,702' MD, 4,638' T	give subsurface the Bond No. or sults in a multipl ed only after all ail w/ 200 sx cement to sur	locations and measu n file with BLM/BIA e completion or reco requirements, includ Class C (1.36 yld	red and true ve Required su mpletion in a ing reclamatio	rtical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
9/16/2020 - PM NMOCD						
14. I hereby certify that the foregoing is	Electronic Submission #	IRCES INCOR	PORATED, sent f	to the Hobbs		
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR			
Signature (Electronic Submission) Date 09/01/2020						
	THIS SPACE FO	DR FEDERA		OFFICE U	SE	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 09/15/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RI	EVISED ** BLN		D ** BLM REVISE	

Additional data for EC transaction #528206 that would not fit on the form

32. Additional remarks, continued

Cement w/ 1395 sx Class C (1.18 yld, 12.9 ppg), followed by 280 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,150 psi for 30 min - Good Circ 776 sx cement to surface Resume Drilling 8-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #528206

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM108973	NMNM108973
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	NMNM108973	PERMIAN WC025G08S253235G-LWR BONE SPR
Well/Facility:	PANZA 36 FED COM 501H Sec 36 T25S R32E 696FNL 496FWL	PANZA 36 FED COM 501H Sec 36 T25S R32E NWNW 696FNL 496FWL 32.092323 N Lat, 103.635506 W Lon