		Rec'd 9)/17/2020 - N					
Form 3160-5 (June 2015) CONTRACT CONTRA					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
				5. Lease Serial No. NMNM118726				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. ANTIETAM 9 FED COM 754H			
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47359-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHALE				
4. Location of Well (Footage, Sec.,	11. County or Parish, State							
Sec 9 T25S R33E NENE 122 32.148972 N Lat, 103.57278		LEA COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	ГА	
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deej	pen	Product	ion (Start/Resume)	🗆 Wate	er Shut-Off	
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	□ Well	l Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	Recomplete		Othe		
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempor	Temporarily Abandon		Drilling Operations	
	Convert to Injection	🗖 Plug	Back	Water Disposal				
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 9-6-2020 8-3/4" hole 9-6-2020 Intermediate Hole (Casing shoe @ 12,874' MD Ran 7-5/8", 29.7#, ICYP-110 Ran 7-5/8", 29.7#, ICYP-110 Stage 1: Cement w/ 500 sx C Test casing to 2,850 psi for 3 Stage 2: Bradenhead squeez Stage 3: Top out w/ 124 sx C Echometer Resume drilling 6	 bark will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection. 12,885' MD, 12,643' TV TLW (0' - 1,320') MO-FXL (1,320' - 12,874') Class H (1.21 yld, 15.6 ppg O min - good Did not circ circ e w/ 1,000 sx Class C (1.48 ppg 	the Bond No. or sults in a multipl ed only after all D) cement to surf 41 vld, 14.8 pi	ace, TOC @ 7,0	. Required sul mpletion in a r ing reclamatio 27' by Calc	osequent reports must be new interval, a Form 3160 n, have been completed an	filed within)-4 must be	n 30 days e filed once	
9/17/2020 - PM NMOCD							NOCD	
14. I hereby certify that the foregoing	# Electronic Submission For EOG RESOL	JRCES INCOR	PORATED, sent f	the Hobbs	-			
Name(Printed/Typed) BEN HO	mmitted to AFMSS for proc CHER	essing by FRI		ATORY AS				
Signature (Electronic	Submission)		Date 09/15/2020					
	THIS SPACE FO	OR FEDERA	L OR STATE		SE			
Approved By ACCEPT	ED		JONATHON SHEPARD TitlePETROELUM ENGINEER Date 09/16/20		nte 09/16/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISEI	D ** BLM RE	VISED ** BLM) ** BLM REVISED) **		

Revisions to Operator-Submitted EC Data for Sundry Notice #529984

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	DRG SR
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 G09 S253309P	RED HILLS-UP BONE SPRING SHALE
Well/Facility:	ANTIETAM 9 FED COM 754H Sec 9 T25S R33E 1226FNL 1243FEL	ANTIETAM 9 FED COM 754H Sec 9 T25S R33E NENE 1226FNL 1243FEL 32.148972 N Lat, 103.572784 W Lon