## Rec'd 9/17/2020 - NMOCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118726

# SUNDRY NOTICES AND REPORTS ON WELLS

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |  |                |                        |                  | 1410114101110120  |                  |                     |
|---|--|----------------|------------------------|------------------|---|------------------|---------------------|
|   |  |                |                        |                  | 6. If Indian, Allottee or Tribe Name                              |                  |                     |
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |  |                |                        |                  | 7. If Unit or CA/Agreement, Name and/or No.                       |                  |                     |
| Type of Well     ☐ Gas Well ☐ Other   |  |                |                        |                  | 8. Well Name and No.<br>ANTIETAM 9 FED COM 506H                   |                  |                     |
| Name of Operator  |  |                |                        |                  | 9. API Well No.<br>30-025-47375-00-X1                             |                  |                     |
| 3a. Address<br>PO BOX 2267<br>MIDLAND, TX 79702   | 3b. Phone No. (include area code) Ph: 432-636-3600 |                |                        |                  | 10. Field and Pool or Exploratory Area<br>TRISTE DRAW-BONE SPRING |                  |                     |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |                |                        | 11. County or Pa |   |                  | State               |
| Sec 9 T25S R33E NWNE 150FNL 1479FEL 32.151932 N Lat, 103.573540 W Lon   |  |                |                        | LEA COUNTY       |   |                  | NM                  |
| 12. CHECK THE AF  | PPROPRIATE BOX(ES)                                 | TO INDICA      | ATE NAT                | URE OF           | F NOTICE,   | , REPORT, OR OTH | IER DATA            |
| TYPE OF SUBMISSION  | TYPE OF ACTION                                     |                |                        |                  |   |                  |                     |
| ☐ Notice of Intent  | ☐ Acidize  | □ Dee          | epen                   |                  | ☐ Production (Start/Resume)                                       |                  | ■ Water Shut-Off    |
| Notice of litterit  | ☐ Alter Casing                                     | ☐ Hye          | ☐ Hydraulic Fracturing |                  | ☐ Reclamation   |                  | ■ Well Integrity    |
| Subsequent Report   | □ Casing Repair                                    | ☐ Nev          | ☐ New Construction     |                  | ☐ Recomplete  |                  | <b>⊠</b> Other      |
| ☐ Final Abandonment Notice  | ☐ Change Plans                                     | ☐ Plu          | ☐ Plug and Abandon     |                  | ☐ Temporarily Abandon   |                  | Drilling Operations |
|   | ☐ Convert to Injection                             | ☐ Plu          | -                      |                  | ■ Water I   | Disposal         |                     |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7-26-2020 20" Conductor @ 115' 8-15-2020 17-1/2" hole 8-15-2020 Surface Hole @ 1,265' MD, 1,264' TVD Casing shoe @ 1,245' MD Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 835 sx Class C (1.6 yld, 13.8 ppg),tRAIL W/ 235 sx Class C(1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -gOOD Circ 439 sx cement to surface  9-11-2020 12-1/4" HOLE 9-11-2020 1st Intermediate Hole @ 4,910' MD, 4,898' TVD Casing shoe @ 4,890' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,742')  9/17/2020 - PM NMOCD |  |                |                        |                  |   |                  |                     |
| 14. I hereby certify that the foregoing is  | Electronic Submission #                            | 530009 verifie | ed by the I            | BLM Well         | Information   | n System         |                     |
| For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/15/2020 (20PP3686SE)   |  |                |                        |                  |   |                  |                     |
| Name(Printed/Typed) EMILY FO  |  | . 5,           |                        |                  |   | ADMINISTRATOR    |                     |
| Signature (Flori : 5  | Submission)  |                | Date                   | 00/45/00         | 120   |                  |                     |
| Signature (Electronic S   |  |                |                        | 09/15/20         |   |                  |                     |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |  |                |                        |                  |   |                  |                     |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Office Hobbs

JONATHON SHEPARD Title PETROELUM ENGINEER

Date 09/16/2020

### Additional data for EC transaction #530009 that would not fit on the form

### 32. Additional remarks, continued

Ran 9-5/8", 40#, HCK-55 LTC (3,742' - 4,890') Lead Cement w/ 955 sx Class C (2.32 yld, 12.7 ppg), trail w/ 400 sx Class C (1.41 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min - good Circ 334 sx cement to surface Resume drilling 7-7/8" hole

REVISED FROM ORIGINAL ES# 529983 DUPLICATE INFOMATION ON THE SURFACE CASING

### Revisions to Operator-Submitted EC Data for Sundry Notice #530009

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

Field/Pool: 96392 DRAPER MILL; BONE SP TRISTE DRAW-BONE SPRING

Well/Facility:

ANTIETAM 9 FED COM 506H Sec 9 T25S R33E 150FNL 1479FEL ANTIETAM 9 FED COM 506H Sec 9 T25S R33E NWNE 150FNL 1479FEL 32.151932 N Lat, 103.573540 W Lon