

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM136226

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: NICKY FITZGERALD
Email: nicky.fitzgerald@matadorresources.com

8. Lease Name and Well No.
LESLIE FEDERAL COM 201H

3. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 972-371-5448

9. API Well No.
30-025-44544-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 17 T25S R35E Mer NMP
At surface SWSW 295FSL 1132FWL 32.123955 N Lat, 103.394211 W Lon
At top prod interval reported below
Sec 17 T25S R35E Mer NMP
At total depth NWNW 101FNL 468FWL

10. Field and Pool, or Exploratory
DOGIE DRAW-WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T25S R35E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
02/06/2019

15. Date T.D. Reached
03/31/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/11/2019

17. Elevations (DF, KB, RT, GL)*
3312 GL

18. Total Depth: MD 17593
TVD 12574

19. Plug Back T.D.: MD 17512
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGSSUBMITTEDTO

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	962		1010		0	487
8.750	7.625 P-110	29.7	0	4935		860		3823	0
12.250	9.625 J-55	40.0	0	5505		1530		0	30325
6.750	5.500 P-110	20.0	0	12481		471		11645	
8.750	7.625 P-110	29.7	4935	12840					
6.750	5.500 P-110	20.0	12481	17531					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12703	17454	12703 TO 17454	0.000	30	WOLFCAMP A LOWER
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12703 TO 17454	COMMON WHITE 100 MESH-7,456,180 LBS, 40/70 MESH-4,222,180 LBS, TOTAL PROPPANT-11,678,360.00

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2019	07/14/2019	24	→	1786.0	1860.0	5867.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	SI	1990.0	→	1786	1860	5867		PDW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 17 2020
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530392 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5461	9279	OIL & GAS	TOP SALT	1444
BONE SPRING 1ST	10443	10639	OIL & GAS	BASE OF SALT	5421
BONE SPRING 2ND	10714	11089	OIL & GAS	DELAWARE	5461
BONE SPRING 3RD	12147	12518	OIL & GAS	BONE SPRING	9279
				WOLFCAMP	12518

32. Additional remarks (include plugging procedure):

See attached C-102, Directional Survey and logs

Correcting API number from previously submitted 3160-4.

Incorrect 3160-4:

EC# 482130

Identifier 00851-07857

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #530392 Verified by the BLM Well Information System.

For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETÉ on 09/17/2020 (20DCN0055SE)

Name (please print) NICKY FITZGERALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/16/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **