

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1362261a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com8. Lease Name and Well No.
LESLIE FED COM 202H3. Address 5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 752403a. Phone No. (include area code)
Ph: 575-627-24659. API Well No.
30-025-44812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 17 T25S R35E Mer NMP
At surface SWSE 295FSL 1192FWLAt top prod interval reported below
SWSE 295FSL 1192FWL

At total depth NENW 100FNL 2200FWL

10. Field and Pool, or Exploratory
DOGIE DRAW; WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T25S R35E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
02/06/201915. Date T.D. Reached
04/18/201916. Date Completed
☐ D & A ☒ Ready to Prod.
07/10/201917. Elevations (DF, KB, RT, GL)*
3312 GL18. Total Depth: MD
TVD 17606
1255719. Plug Back T.D.: MD
TVD 1751220. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGS SUBMITTED TO WIS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	958		1010		0	487
8.750	7.625 P-110	29.7	0	5142		850		0	72
12.250	9.625 J-55	40.0	0	5504		1530		0	236
6.750	5.500 P-110	20.0	0	12529		469		11045	0
8.750	7.625 P-110	29.7	5142	12967				0	0
6.750	5.500 P-110	20.0	12529	17600					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12720	17470	12720 TO 17470			WOLFCAMP A LOWER
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

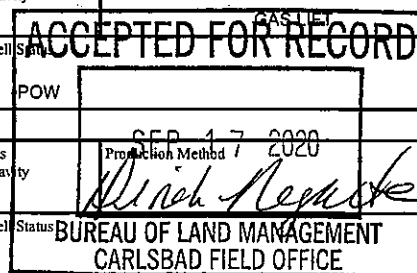
Depth Interval	Amount and Type of Material
12720 TO 17470	40/70 PREMIUM 4,161,380 LBS, COMMON WHITE 100 MESH 8,091,140 LBS, PROPPANT 12,252,520.00

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2019	07/16/2019	24	→	1901.0	1605.0	4120.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	SI		→	1901	1605	4120		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482124 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5533	9250	OIL & GAS	TOP SALT	1437
FIRST BONE SPRING	10503	10659	OIL & GAS	BASE SALT	5479
SECOND BONE SPRING	10743	11116	OIL & GAS	DELAWARE SAND	5533
THIRD BONE SPRING	12117	12531	OIL & GAS	BONE SPRING	9250
				WOLFCAMP	12531

32. Additional remarks (include plugging procedure):
See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482124 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/18/2019 ()

Name(please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature _____ (Electronic Submission)

Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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