District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Rec'd 8/24/2020 - NMOC 2 cources Revised August 1, 2011

1000 Dio Decree Dd. Artes. NM 97410						tion Division t. Francis Dr.	Submit one copy to appropriate District Office AMENDED REPORT				
1220 S. St. Franci	Santa Fe, 1		-			ш	'				
10			EST FO	R ALI	OWABLE	E AND AUTI				RAN	SPORT
Operator na		² OGRID Number 737			77						
PO BOX :			³ Reason for Filing Cod RT 08/01/2				fective Date				
⁴ API Numbe			I Name			⁶ Po				ol Code	1/1
	30 - 025-46826 7 Property Code 8 P				253309P; L	JPPER WOLFCAMP		1P	9	98180	
325949			perty Nam		ANT 24 FE	DERAL COM			'W	⁹ Well Number 743H	
II. 10 Sur	face Loca					.,			,		
Ul or lot no.	Section To	wnship 25S	Range 32E	Lot Idn	Feet from th	e North/South L SOUTH	ine F	Ceet from the 2346	l	Vest lin EST	e County LEA
	tom Hole				2147	1 000111		2340	SI		LLA
	Section To			Lot Idn	Feet from th	e North/South 1	ine F	eet from the		Vest lin	e County
N I	25	25S	32E		109	SOUTH		2503	WE	ST	LEA
12 Lse Code	13 Producing	Method	14 Gas Co		¹⁵ C-129 Pe	rmit Number	¹⁶ C-1	129 Effective	Date	17 C	-129 Expiration Date
Code Date FLOWING											
III. Oil a		anspoi	rters		10						20
18 Transport OGRID	ter					orter Name					²⁰ O/G/W
372812				and Address EOGRM							OIL
	372012			LOGIAM							9 E N
151618	ENTERPRISE FIELD SERVICES								GAS		
		LIVIENTRISE FIELD SERVICES								- :	
298751 PECENCY E					DEMOVEE						GAS
REGENCY FILE						LD SEKVICE	5			7	C/NO
36785 DCP MIDS											GAS
Sor wilde											9/3
IV Wall	Completic	m Date			-	_					
IV. Well Completion 21 Spud Date 22 I			eady Date 23 TD			²⁴ PBTD ²⁵ Perfo		25 Perfora	tions		²⁶ DHC, MC
02/08/202	1	08/01/3		l	0,210'			12,872-20			1
Pol	le Size	ı	10			20,187'					
12 1/4"			20 Casing	& Tubin		20, 167	h Set			30 Sa	cks Cement
12 1				& Tubin 5/8"					50		CL C TOC 0
12 1 8 3/	/4"		9			²⁹ Dept	5'			5 SXS	
	/4" /4"		7	5/8"		²⁹ Dept 94 11,66	5' 57'		1474 S	XS CL	CL C TOC 0
8 3/	/4" /4"		7	5/8"		²⁹ Dept	5' 57'		1474 S	XS CL	CL C TOC 0
8 3/ 6 3/	/4" /4" /4"		7	5/8"		²⁹ Dept 94 11,66	5' 57'		1474 S	XS CL	CL C TOC 0
8 3/	/4" /4" Fest Data	s Delive	9 7 5	5/8" 5/8" 1/2"	g Size	²⁹ Dept 94 11,66 20,21	5' 67' 0'	35 TI	1474 S	XS CL	CL C TOC 0 C&H TOC 70' ECHO H TOC 10,290' CBL
8 3/ 6 3/ V. Well T	/4" /4" Fest Data	s Delive	7	5/8" 5/8" 1/2"		²⁹ Dept 94 11,66	5' 67' 0'	35 TI	1474 S	XS CL	CL C TOC 0
8 3/ 6 3/ V. Well T	/4" /4" Fest Data Oil 32 Ga	s Delive	9 7 5 ery Date	5/8" 5/8" 1/2"	g Size	²⁹ Dept 94 11,66 20,21	5' 67' 0'	35 TR	1474 S	XS CL	CL C TOC 0 C&H TOC 70' ECHO H TOC 10,290' CBL
V. Well T 31 Date New (/4" /4" Fest Data Oil 32 Ga	³⁸ Oi	9 7 5 ery Date	5/8" 5/8" 1/2"	g Size Fest Date Water	29 Dept 94 11,66 20,21	5' 67' 0'		907 S	5 SXS XS CL KS CL H	CL C TOC 0 C&H TOC 70' ECHO H TOC 10,290' CBL 36 Csg. Pressure
8 3/ 6 3/ V. Well T	/4" /4" Cest Data Oil 32 Garage fy that the ru	38 Oi	9 7 5 ery Date	5/8" 5/8" 1/2" 33 1	Test Date Water Division have	29 Dept 94 11,66 20,21	5' 67' 0'	35 TI	907 S	5 SXS XS CL KS CL H	CL C TOC 0 C&H TOC 70' ECHO H TOC 10,290' CBL 36 Csg. Pressure
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V. Well T 31 Date New C 37 Choke Siz 42 I hereby certibeen complied w	/4" /4" Cest Data Oil 32 Ga re fy that the ru with and that	38 Oil	9 7 5 ery Date	5/8" 5/8" 1/2" 33 7 39 arvation Even above	Test Date Water Division have	29 Dept 94 11,66 20,21	5' 77' 0' ength		1474 S. 907 S) og. Press	S SXS XS CL KS CL H	CL C TOC 0 C&H TOC 70' ECHO H TOC 10,290' CBL 36 Csg. Pressure 41 Test Method
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