

99 Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Rec'd 9/25/2020 - NMOCD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-44789			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Toque State Com 6. Well Number: 701H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Ascent Energy, LLC				9. OGRID 325830	
10. Address of Operator 1125 17 th St., Ste 410 Denver, CO 80202				11. Pool name or Wildcat WC-025 G-10 S2133290; Wolfcamp Kz	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	K	6	21 S	33 E	
BH:	N	7	21 S	33 E	
13. Date Spudded 8/5/2019	14. Date T.D. Reached 9/1/2019	15. Date Rig Released 9/6/2019		16. Date Completed (Ready to Produce) 2/5/2020	
18. Total Measured Depth of Well 19350'		19. Plug Back Measured Depth 19340'		17. Elevations (DF and RKB, RT, GR, etc.) 3794' GR	
20. Was Directional Survey Made? Yes				21. Type Electric and Other Logs Run Quad Combo	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11897'-19178' Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	1710'	17.5"	1445 sx	
9.625"	40#	5510'	12.25"	1660 sx	
7.625"	29.7#	11445'	8.75"	710 sx	
5.5"	20#	19340'	6.75"	1055 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 11897'-19178'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11897'-19178'	458,662 bbls water	
				45,253 gallons 7.5% HCL acid	
				17,645,345 lbs proppant	
				*See Frac Focus	
28. PRODUCTION					
Date First Production 2/7/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 3/5/2020	Hours Tested 24	Choke Size 61/64	Prod'n For Test Period 24hr	Oil - Bbl 4196	Gas - MCF 4463
				Water - Bbl. 13364	Gas - Oil Ratio 1064
Flow Tubing Press.	Casing Pressure 1094#	Calculated 24-Hour Rate	Oil - Bbl. 4196	Gas - MCF 4463	Water - Bbl. 13364
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Tobie Boudreaux
31. List Attachments As-drilled C102, Final Dir Survey, C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 9/6/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude _____ Longitude _____ NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name: Ben Metz		Title: VP Exploration	Date: 8/18/202020
E-mail Address: bmetz@ascentenergy.us					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1923'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3324'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3536'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5608'	T. Morrison	
T. Drinkard	T. Bone Springs 8816'	T. Todilto	
T. Abo	T. Rustler 1592'	T. Entrada	
T. Wolfcamp 11635'	T. 1 st Bone Spring 9831'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 10145'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 10921'	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

HYDROLOGIC RECORD (When additional record is necessary)				HYDROLOGIC RECORD (When additional record is necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology