Rec'd 09/28/2020 - NMOCD

Caza Petroleum, Inc. Sioux 35-24 State Fed Com 8H Rig:Citadel 2



Production T-24462 County: Lea Supervisor: Cody Reeves

			Cen	nentin	g Job	Log	
Date	Time	Description	Rate (BPM)	Volume (BBL)	Pressure (PSI)	Details of Operation and Procedure	
05/13/2020	10:00	Called Out				HARD TIME WAS 16:00	
05/13/2020	11:30	Load Up For Job				LOADED EVERYTHING FOR THE JOB	
05/13/2020	13:30	Conduct Meetings				JOURNEY MANAGEMENT	
05/13/2020	14:00	Depart For Job					
05/13/2020	16:00	On Location Time					
05/13/2020	16:00	Arrived on Location					
05/13/2020	16:05	Rigs Progress at Arrival				RIG WAS RUNNING CASING	
05/13/2020	16:30	Conduct Meetings				JSA FOR RIGGING UP AND SPOTTING TRUCKS	
05/13/2020	16:45	Discuss Job With Customer				FOUND OUT THEY HAD A TD OF 22,150 FT AND 22,136 FT O 6 INCH 24.5# CASING AND HAVE A 7 FT SHOE JOINT AND A 3/4 OPEN HOLE WITH A PREVIOUS CASING OF 9 5/8 40# CASING SET @ 9130 FT AND 10.9# OBM AND WE ARE RUNNING THEIR PLUG AND DIPLACING WITH FRESH WATE	
05/13/2020	18:30	Casing On Bottom					
05/13/2020	18:45	Equipment Arrives to Location				LAST BULK TRUCK ARRIVED ON LOCATION	
05/13/2020	18:50	Install Cement Head				STABBED HEAD SO RIG COULD BURST DISC AND CIRCULATE AIR OUT	
05/13/2020	19:15	Rig Circulate Hole				RIG BURST DISC	
05/13/2020	20:30	Rig Circulate Hole				RIG STARTED CIRCULATING BOTTOMS UP @ 6 BBL A MINUTE 965 PSI	
05/13/2020	22:30	Conduct Meetings				SAFETY MEETING	
05/13/2020	23:23	Fill Lines				3 BBLS AHEAD	
05/13/2020	23:25	Pressure Test			10000	TESTED LINES	
05/13/2020	23:38	Start Spacer	5	0	700	HOLE SCRUB SPACER @ 11.5 PPG VERIFIED BY MUD SCALES	
05/13/2020	23:55	Spacer Complete				HOLE SCRUB SPACER @ 11.5 PPG	
05/13/2020	23:56	Start Cement	5.7	0	1070	LEAD CEMENT @ 11.5 PPG 1125 SACKS VERIFIED BY MUD SCALES	
05/14/2020	01:19	Cement Complete	5.7	447	800	LEAD CEMENT @ 11.5 PPG	
05/14/2020	01:20	Start Cement	6	0	800	TAIL CEMENT @ 14.2 PPG 2940 SACKS VERIFIED BY MUD SCALES	
05/14/2020	03:09	Cement Complete	6	618	700	TAIL CEMENT @ 14.2 PPG	
05/14/2020	03:20	Shut Down					
05/14/2020	03:24	Wash Out Pumps & Lines					
05/14/2020	03:30	Release Plug					
05/14/2020	03:35	Start Displacement	6	0	250	FRESH WATER WITH CPT-21L	
05/14/2020	03:38	Switch Displacement Fluid	6	20	250	FRESH WATER WITH KCL	
05/14/2020	04:41	Other	6	400	3250	GOT CEMENT BACK AT 400 BBLS GONE WHICH GAVE US 182 BBLS BACK WHICH IS 458 SACKS	
05/14/2020	05:00	Caught Cement	6	125	550	CAUGHT LIFT PRESSURE WENT FROM 250-550 PSI	

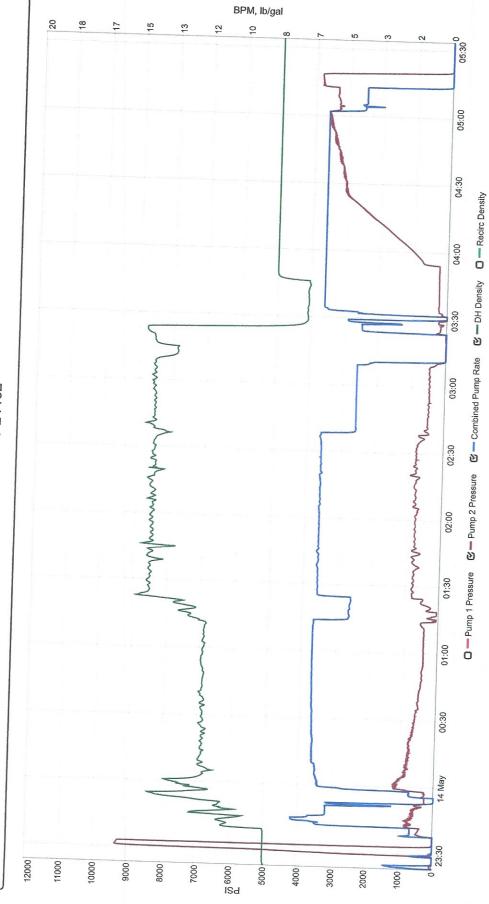
05/14/2020	05:00	Decrease Rate	4	525	3300	SLOWED TO 4 BBL A MINUTE FINAL PRESSURE 3300 PSI
05/14/2020	05:13	Bump Plug	3	F00		
05/14/2020	05.40	. 0		582	3800	LANDED PLUG PRESSURE WENT FROM 3300-3800 PSI
03/14/2020	05:18	Check Floats				CHECKED FLOATS THEY HELD AND WE GOT BACK 8.5 BBLS
05/14/2020	05:30	Conduct Meetings				BACK BACK 8.5 BBLS
05/44/5		T Triadot Wiccings				JSA FOR RIGGING DOWN
05/14/2020	07:30	Other				
						DEPART FOR THE YARD

	Cement	Heights and To	DS			
Slurry Type	Ce	ment Height	Cement Top			
Spacer		9	0			
Lead CMT	5218		0			
Tail CMT	16918		5218			
	Cre	w Members	OE 10			
Field Supervisor			Cody Reeves			
Field Supervisor		Bryce Town				
Bulk Hand		Sergio Flor				
		Raul Range				
		ILIAN SABORI				
	Casin	g Information	OIG			
		vious Casing	Llole 9 O i v a			
Hole Size 1		vious ousing	Hole & Casing Info			
MD:			8.5			
TVD:			22150			
Casing Size		9.625	12147			
Casing Length		9130	6.000			
Casing Weight		40.00	22,136			
Casing ID		40.00	24.50			
DV Tool			5.195			
Shoe Joint						
Burst Pressure		7				
Cement Returns	_	10264				
Mud Info		182				
Туре	OBM	Bu	Water Info			
Weight	10.9	PH	7			
	10.5	Chird	278			
		Temp	70			

		S	Spacer		
	PPG		YLD	T	H20
	-		1	lb/bbl	GXT Space
	-		0.2	gal/bbl	CPT-41L
			5	lb/bbl	CPT-503P
	-		2	lb/bbl	Citric Acid
	-		175	lb/bbl	Barite
		1	5	lb/bbl	HoleScrub
11.5	T ===		d CMT		- Colub
11.5	PPG	2.23	YLD	11.93	H20
			1125	Sacks	50/50 Poz I
			5	bwow	Sodium Chloride (Salt)
			7	%	Bentonite Gel
			0.5	%	CPT-19
			0.8	%	CPT-45
			0.4	%	CPT-503P
			0.25	lbs/sk	Cellophane Flakes
			3	lbs/sk	Kol Seal
			0.2	%	CPT-20A
			0.2	%	Citric Acid
14.2	DDG I		CMT		
14.2	PPG	1.18	YLD	4.86	H20
			2940	Sacks	35/65 Poz H
			2	%	Bentonite Gel
-+			0.5	%	CPT-30
			0.1	%	D-3
			0.3	%	CPT-45
			0.4	%	CPT-23

Crest Pumping Technologies

5/14/2020



Events

Date

Description

Flag Total