

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-33567									
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN									
		3. State Oil & Gas Lease No.				6					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NORTH MONUMENT GRAYBURG SAN ANDRES					
						6. Well Number: 301					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER recompletion											
8. Name of Operator Apache Corporation						9. OGRID 873					
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice Monument;Grayburg-SA (23000) Kz					
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	35	19S	36E		1680	N	580	W	LEA	
BH:											
13. Date Spudded 09/21/1996	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) 08/28/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3625			
18. Total Measured Depth of Well 7525			19. Plug Back Measured Depth 5115			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		1210		11		400SX		0	
5 1/2		15.5		7520		7 7/8		1005SX		0	
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET
								2 7/8	4170		
26. Perforation record (interval, size, and number) Apache has completed the following work re complete and change name from WA Wier # To the North Monument G/SA Unit well #301						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4059-4115		ACIDIZE W/ 112BBS 15%NEFE ACID FLUSH W/32BBS 1%KCL			
28. PRODUCTION											
Date First Production 08/28/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING					Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 08/30/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 6	Water - Bbl. 4	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 3	Gas - MCF 6	Water - Bbl. 4	Oil Gravity - API - (<i>Corr.</i>) 33					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By Apache Corp.			
31. List Attachments C-102, C-103, C-104											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: ☐ Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>alicia fulton</i>			Printed Name Alicia Fulton			Title Sr. Regulatory Analyst			Date 09/03/2020		
E-mail Address alicia.fulton@apachecorp.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2605	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2854	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3367	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3662	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4071	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Rustler 1310	T. Entrada	
T. Wolfcamp	T. Tansill 2466	T. Wingate	
T. Penn	T. Penrose 3485	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology