

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMLC032650A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. NMNM87877X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJU TR-F 22
2. Name of Operator LEGACY RESERVES OPERATING LPE-Mail: jsaenz@legacylp.com		9. API Well No. 30-025-11747-00-S1
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	10. Field and Pool or Exploratory Area JUSTIS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R37E SESW 660FSL 1650FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves requests that the subject well remain in TA status for another year. We are still exploring ways to eliminate water production on this well.

03/02/20 Ran MIT, pressure casing to 560#. BLM and OCD notified but were unable to witness, chart attached.

Accepted for Record Only

14. I hereby certify that the foregoing is true and correct. Electronic Submission #507224 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2020 (16LJ0196SE)	
Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 03/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROELUM ENGINEER	Date 04/21/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

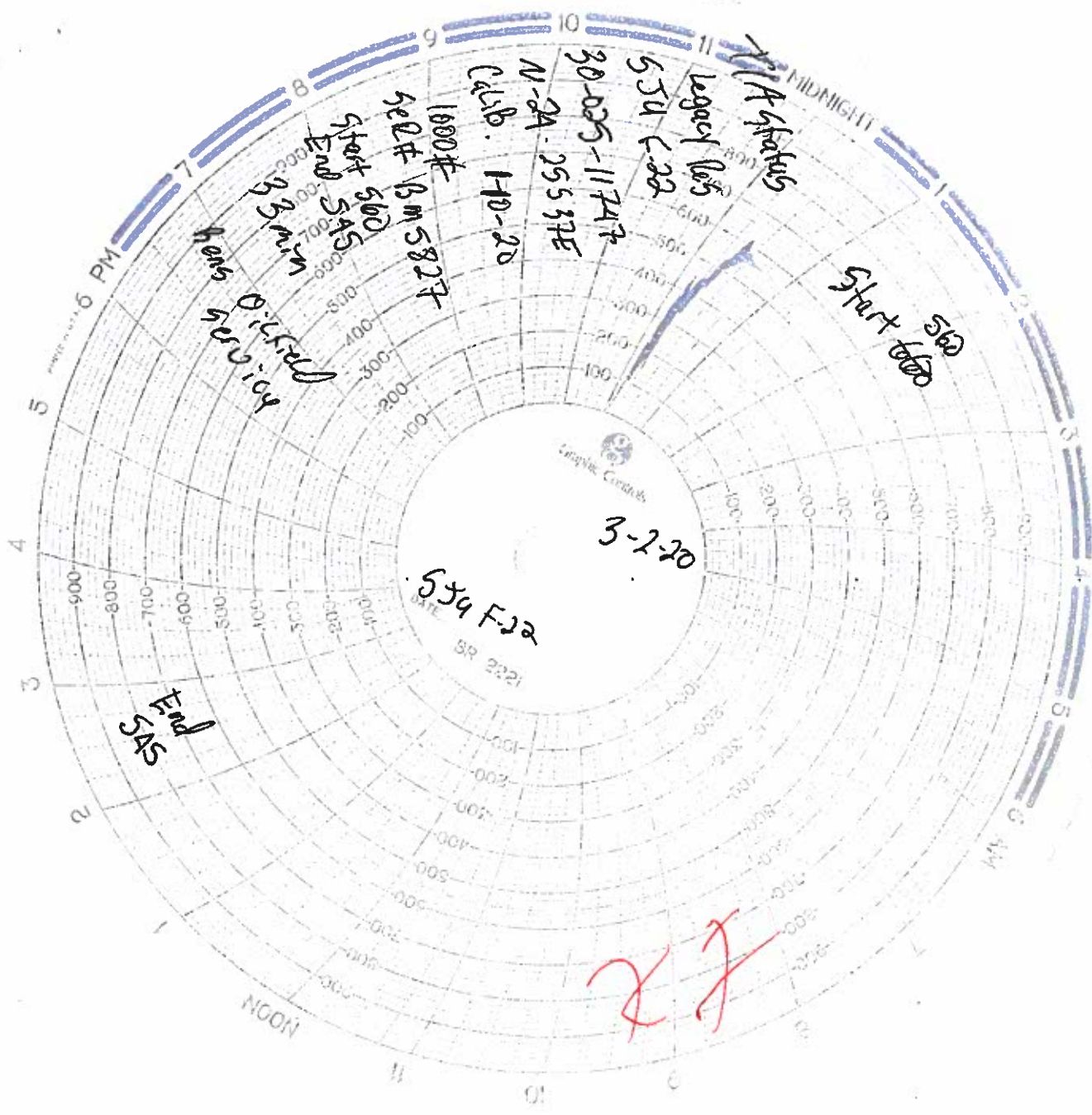
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #507224

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMLC032650A	NMLC032650A
Agreement:		NMNM87877X (NMNM87877X)
Operator:	LEGACY RESERVES OPERATING LP 303 W WALL ST STE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200
Tech Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	LEA CO	LEA
Field/Pool:	JUSTIS,BLINEBRY-TUBB-DRKD	JUSTIS
Well/Facility:	SOUTH JUSTIS UNIT TR "F" 22 Sec 24 T25S R37E SESW 660FSL 1650FWL	SJU TR-F 22 Sec 24 T25S R37E SESW 660FSL 1650FWL



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name LEGACY RESERVES	API Number 30-025-11747
Property Name South Justis Unit	Well No. F-22

1. Surface Location

UL - Lot	Section 24	Township 25S	Range 37E	Feet from 660	N/S Line S	Feet From 1690	E/W Line W	County LEA
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES	NO	SHUT-IN <input checked="" type="checkbox"/> YES	NO	INJ	INJECTOR	SWD	PRODUCER <input checked="" type="checkbox"/> ON	GAS	DATE 3-2-20
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	ϕ			ϕ	TA
Flow Characteristics					
Puff	ϕ / N	Y / N	Y / N	ϕ / N	CO2 ___
Steady Flow	Y / ϕ	Y / N	Y / N	Y / ϕ	WTR ___
Surges	Y / ϕ	Y / N	Y / N	Y / ϕ	GAS ___
Down to nothing	ϕ / N	Y / N	Y / N	ϕ / N	Type of Fluid
Gas or Oil	Y / ϕ	Y / N	Y / N	Y / ϕ	Injected for
Water	Y / ϕ	Y / N	Y / N	Y / ϕ	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Dustin Reeder</i>	OIL CONSERVATION DIVISION
Printed name: <i>Dustin Reeder</i>	Entered into RBDMS
Title: <i>Prod Tech</i>	Re-test
E-mail Address:	
Date: 3-2-20	
Phone:	
Witness:	

Melanie Reyes

From: jshepard@blm.gov
Sent: Tuesday, June 2, 2020 3:50 PM
To: Melanie Reyes
Subject: Well SJU TR-F 22
Attachments: TA COA.docx; EC507224.pdf

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 507224. Please be sure to open and save all attachments to this message, since they contain important information.

TA status till 04/21/2021

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.