

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Mozart
2. Name of Operator EverQuest Energy Corporation	8. Well Number 1
3. Address of Operator 532 Cool Water Ranch Rd. Fredericksburg, TX 78624	9. OGRID Number 212929
4. Well Location Unit Letter J 1830 feet from the South line and 1980 feet from the East line Section 3 Township 16S Range 32 E NMPM County Lea	10. Pool name or Wildcat Anderson Ranch, Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notified OCD 24-hrs prior to beginning plugging operations on July 20, 2020.

MIRU Basic Energy Services P&A Unit on 7-20-20

ND WH, NU BOP, ran into hole with tubing and mule shoe to 10,000 ft, Circ complete hole w/ MLF

Spot 50 sx CI H at 9652' to isolate existing perforations, WOC and attempted to tag TOC - no cement top found

RIH w/ gauge ring on tbg to 3350' and couldn't go lower, pumped 30 bbls MLF on vacuum, WIH w/ GR to 9450'. Kerry Fortner approved setting CIBP. Set CIBP at 9592'. POOH w/ tubing. RIH and tag CIBP at 9592', circ hole w/ 390 bbls MLF, pressure tested casing to 800 psi. Held good. Spot 25 sx CI H on top of CIBP, permission to NOT TAG from Kerry Fortner because of successful PT.

Spot 25 sx CI H at 7202' calc TOC at 6955' actual tagged TOC at 6943'

Spot 40 sx CI H at 4273' calc TOC at 3878' actual tagged TOC at 3886'

Spot 50 sx at 3079' calc TOC at 2891' actual tagged TOC at 2890'

Spot 40 sx at 1700' calc TOC at 1576' actual tagged TOC at 1587'

Spot 40 sx at 471' calc TOC at 347' actual tagged TOC at 324'

Spot 60 sx at 157' calc TOC at surface, made an actual visual verification of cement top at surface

RDMO WSU

Cut off wellhead and casing below ground level, placed P&A Marker over well, cut off rig anchors below ground level

Clean location, moved off pumping unit, electric poles, tubing, flowlines, leveled battery berm and location to original contour.

MIRU Date: 7-20-20 RDMO Date: 7-28-20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE President

DATE 8-11-2020

Type or print name Terry M. Duffey

E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126

For State Use Only

APPROVED BY: Kerry Fortner TITLE C O A DATE 9-29-20
Conditions of Approval (if any):