## Rec'd 8/14/2020 - NMOCD

Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-45639	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Le	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 14141 07303		6. State Oil & Gas Le	ease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 I soss Nome on Un	it Agramant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Bell Lake 19-18 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	31H
Name of Operator     Devon Energy Production Company, L.P.			9. OGRID Number 6137	
3 Address of Operator			10. Pool name or Wildcat	
333 West Sheridan, Oklahoma City, OK 73102			WC-025 G-09 S243310P; Upper Wolfcamp	
4. Well Location				
Unit Letter N	338feet from the So	outh line and	feet from th	e <u>West</u> line
Section 1		Range 33E	104 (000) (000) (000)	ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3549				
		JL. 3343		
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Da	ta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL				TERING CASING
TEMPORARILY ABANDON		57 (Fig. 12)	AND A	
PULL OR ALTER CASING		CASING/CEMENT	ΓJOB □	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	Completion	$\square$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
1/15/20 - 7/13/2020: MIRU WL & PT csg for 30min, OK. TIH & ran CBL, found TOC @ 7715'.				
FIH w/pump through frac plug and guns. Perf. Wolfcamp, 12,807'-22,695'. Frac totals 24,764,419# prop, 0 bbl acid.				
ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,809'. CHC, FWB, ND BOP. RIH w/367 jts 2-7/8" L-80 tbg, set @ 12,232'. TOP.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE_R	egulatory Analyst	DATE	8/13/2020
Type or print nameRebecca Deal	E mail add	ress: Rebecca.Deal@	dyn com DUON	E· 405-228-8429
For State Use Only	E-mail add	iressnebecca.beal@	dvn.com PHON	E. 403-220-0423
		LM II		10/15/2020
APPROVED BY: PM Conditions of Approval (if any):	TITLE		DATE_	10/10/2020
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