

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <span style="float: right;">Rec'd 8/14/2020 - NMOCD</span> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com  6. Well Number:  31H
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator: Devon Energy Production Company, L.P.      9. OGRID: 6137

10. Address of Operator: 333 West Sheridan Avenue, Oklahoma City, OK 73102      11. Pool name or Wildcat: WC-025 G-09 S243310P; Upper Wolfcamp KZ

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	N	19	24S	33E		338	South	1772	West	Lea
<b>BH:</b>	D	18	24S	33E		93	North	2307	West	Lea

13. Date Spudded: 8/20/2019      14. Date T.D. Reached: 9/13/2019      15. Date Rig Released: 9/15/2019      16. Date Completed (Ready to Produce): 7/13/2020      17. Elevations (DF and RKB, RT, GR, etc.): 3549 GL'

18. Total Measured Depth of Well: 22,825' MD/12,515'TVD      19. Plug Back Measured Depth: 22,809'      20. Was Directional Survey Made?: Yes      21. Type Electric and Other Logs Run: CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 12,807'-22,695', Upper Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1250'	17.5	810sx CIC; circ 135 sx	
8.625	32	11,526'	9.875	805sx cmt; circ 0 sx	
5.5	20	22,809'	7.875	1685sx CIH; circ 0	TOC @ 9478'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	12,232'	

26. Perforation record (interval, size, and number):  
 12,807'-22,695', total 984 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,807'-22,695'	Acidize and frac in 50 stages. See detailed summary attached

**28. PRODUCTION**

Date First Production: 7/13/2020      Production Method: Flowing      Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/26/2020	24			1082	2442	2082	2256.93161

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2335 psi	3849					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold      30. Test Witnessed By:

31. List Attachments: Directional Survey. Logs submitted via EDOcs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.      33. Rig Release Date: 9/15/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal*      Printed Name: Rebecca Deal      Title: Regulatory Analyst      Date: 8/13/2020

E-mail Address: rebecca.deal@dvn.com